Status: CANCELLED
Received: 09/29/2023 Effective Date: 10/01/2023

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: October 1, 2023

Statement Type: Statement No:

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OCTOBER 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1, 2 and 2L

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost o				<u> </u>			11 7	<u>U</u>
	of gas per therm as defined 7 of PSC no 1-Gas determined 09/29/2023							
by applying the Monthly Cost of Gas which is or will be in effect on the effective date of the gas adjustment		Sales	0.39290	0.03393	0.11668	0.00000	0.18394	0.05835
		Trans	0.20896	0.03393	0.11668			0.05835
Factor of Adjus	stment							
Sales	.3929 x .00156 Factor of Adjustment	Sales	0.00061				0.00061	
Doguđćino Drom	shored Cos Adirectorent new therms	Calac	0.20251	0.02202	0.11660	0.00000	0.10455	0.05925
Resulting Pure	chased Gas Adjustment per therm:	Sales Trans	0.39351 0.20896	0.03393 0.03393	0.11668 0.11668	0.00000	0.18455	0.05835 0.05835
		Trans	0.20890	0.03393	0.11006			0.03633
Annual GAC So	urcharge / Refund							
Annual refun	d/surcharge adjustment for the period	Sales	0.04842	0.00508	-0.04287	0.00000	0.07077	0.01544
09/01/2021 to 08/31/2022 to be refunded/surcharged 01/01/2023 - 12/31/2023		Trans	-0.02235	0.00508	-0.04287			0.01544
Interim GAC Surcharge / Refund		Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		Trans	0.00000	0.00000	0.00000			0.00000
		Sales	0.44193	0.03901	0.07381	0.00000	0.25532	0.07379
		Trans	0.18661	0.03901	0.07381			0.07379
to be surcharg	recentive Credit f the period 06/01/2022 - 10/31/2022 ged 08/01/2023 - 12/31/2023 nance Adjustment	Sales and Trans	0.06269	0.06269				
Adjustment of	f the period 09/01/2021 - 8/31/2022 d 01/01/2023 - 12/31/2023	Sales and Trans	0.00109	0.00109				
Total Effective	e Purchased Gas Adjustment	Sales	0.50571	0.10279	0.07381	0.00000	0.25532	0.07379
dollars per thern	n	Trans	0.25039	0.10279	0.07381	0.00000	0.00000	0.07379

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	1.83940
Weighted Average Demand Cost	2.08960
Weighted Average Cost of Gas	3.92900
Adjustments	1.11720
Total Cost	5.04620
	per Dt

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: October 1, 2023

Statement Type: Statement No: GAC 34

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OCTOBER 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

		T . 1	Interconnection	Gas Transp.	Gas Transp.	Gas	Load
Monthly Cost of Gas	_	Total	Charge	TCPL	Nova	Supply	Balancing
Monthly cost of gas per therm as defined on Leaf No 187 of PSC no 1-Gas determined 09/29/2023							
by applying the Monthly Cost of Gas which is	Sales	0.33463	0.03393	0.11668	0.00000	0.18394	0.00008
or will be in effect on the effective date of the gas adjustment	Trans	0.15069	0.03393	0.11668			0.00008
Factor of Adjustment							
Sales .3346 x .00156 Factor of Adjustment	Sales	0.00052				0.00052	
Resulting Purchased Gas Adjustment per therm:	Sales	0.33515	0.03393	0.11668	0.00000	0.18446	0.00008
Resulting I di chased Gas Aujustinent per therm.	Trans	0.35313	0.03393	0.11668	0.00000	0.16440	0.00008
	THIS	0.15007	0.03373	0.11000			0.00000
Annual GAC Surcharge / Refund							
Annual surcharge adjustment for the period	Sales	0.04842	0.00508	-0.04287	0.00000	0.07077	0.01544
09/01/2021 to 08/31/2022 to be refunded/surcharged	Trans	-0.02235	0.00508	-0.04287			0.01544
01/01/2023 - 12/31/2023							
Interim GAC Surcharge / Refund							
	Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	Trans	0.00000	0.00000	0.00000			0.00000
	Sales	0.38357	0.03901	0.07381	0.00000	0.25523	0.01552
	Trans	0.12834	0.03901	0.07381			0.01552
System Performance Adjustment							
Adjustment of the period 09/01/2021 - 8/31/2022	Sales and Trans	0.00109	0.00109				
to be refunded 01/01/2023 - 12/31/2023							
Total Effective Purchased Gas Adjustment	Sales	0.38466	0.04010	0.07381	0.00000	0.25523	0.01552
Dollars per therm	Trans	0.12943	0.04010	0.07381	0.00000	0.00000	0.01552
Load Balancing Demand Charge	Sales		per Mcf Load Bala	_			
	Trans	3.29210	per Mcf Load Bala	ncing Demand			
Summary of Gas Supply Costs per Dt		Sales					
• • • • • • • • • • • • • • • • • • • •	Weighted Average Commodity Cost Weighted Average Demand Cost						
Weighted Average Cost of Gas		3.346300					
Adjustments		0.500300					
Total Cost		3.846600					
		per Dt					