PSC No: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 10/16/2023

Statement Type: BSC Statement No: 100 STATEMENT OF BALANCING SERVICE CHARGES **APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20** A. Daily Delivery Service (DDS) (effective for the month of October 2023) \$/Dth as described in SC 20 - Operational Matters (C)(1) 1. Tier 2(A) - Managed Supply (Storage) Annual Demand Effective Monthly Price Rate Demand rate/dtherm (annual cost recovered over 5 winter months)..... N/A N/A Commodity rate / dtherm.....\$ 3.173 2. Tier 3 - Peaking Annual Demand Effective Monthly Price Rate Demand rate/dtherm (annual cost recovered over 5 winter months)..... N/A N/A Commodity rate per dekatherm* based on a weighted average of the following daily indices: Transco Zone 6 NY mid-point price 23.0% Texas Eastern M3 mid-point price 52.0% Iroquois Zone 2 mid-point price 25.0% *When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price. 3. Baseload Effective Monthly Rate Baseload Service Commodity Price..... N/A The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains 100.0% Texas Eastern – Lower Manhattan 0.0% 0.0% Iroquois - Iroquois Zone 2 Transco – Zone 6 NY 0.0% B. Firm Transportation - Daily Balancing \$/therm

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service:

1. Surplus Imbalance\$ 0.10 2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 Up to 2% 100% x cost of gas a. Greater than 2% but less than 5%..... 110% x cost of gas b. 5% and above c. summer period \$0.10 + 120% x cost of gas 1

2. \$1.00 + 120% x cost of gas winter period Deficiency Imbalance during an OFO period higher of \$5.00 or 3. Cancelled by Doc. Num. 101 effective 11/16/2023 \$1.00 + 120% x cost of gas

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C. Citygate Balancing Charges for Interruptible Monthly Balancing Service	<u>\$/</u>	<u>'therm</u>
The Citygate Balancing Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for Interruptible or Off-Peak Firm SC 9 customers or a Direct Customers as described in SC 20 - Charges and Credits (C):		
 Citygate Surplus Crediton the amount of gas delivered to the Receipt Point(s) that exceeds 102% of the Interruptible Delivery Requirement 	daily c	cashout price
 Citygate Deficiency Chargeon the amount of gas delivered to the Receipt Point(s) that is less than 98% of the Interruptible Delivery Requirement 		cashout price 50 per therm
 Citygate Deficiency Charge during an OFO periodon the amount of gas delivered to the Receipt Point(s) that is less than 98% of the Interruptible Delivery Requirement 	•	cashout price 00 per therm
The daily cashout price is set at the cost of gas as described in SC 20 - Charges and Credits (C)		
D. Group Balancing Service		
The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer Group Balancing Service during the monthly billing period	\$	0.0020
E. Variable Balancing Charge - Interruptible Daily Balancing Service		
The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Daily Balancing Service during the monthly billing period	\$	0.0015
F. Variable Balancing Charge - Interruptible Monthly Balancing Service		
The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Monthly Balancing Service during the monthly billing period	\$	0.0020
G. Variable Balancing Charge - Power Generators		
The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service	\$	0.0014

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York