

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF SEPTEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: AUGUST 30, 2023 FOR BATCH BILLINGS
EFFECTIVE: SEPTEMBER 1, 2023 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost) H

| Service Classification | ISO Zone (Subzone #) | Region | Period | Billed Rate ESCost |
|------------------------|----------------------|------------|-----------|-----------------------|
| S.C. No. 1 | A - West (1) | Frontier | All Hours | 0.05004 |
| | B - Genesee (29) | Genesee | All Hours | 0.05029 |
| | C - Central (2) | Central | All Hours | 0.05121 |
| | D - North (31) | Adirondack | All Hours | 0.04677 |
| | E - Mohawk V (3) | Utica | All Hours | 0.05162 |
| | F - Capital (4) | Capital | All Hours | 0.05945 |
| S.C. No. 2ND | A - West (1) | Frontier | All Hours | 0.04758 |
| | B - Genesee (29) | Genesee | All Hours | 0.04786 |
| | C - Central (2) | Central | All Hours | 0.04880 |
| | D - North (31) | Adirondack | All Hours | 0.04433 |
| | E - Mohawk V (3) | Utica | All Hours | 0.04920 |
| | F - Capital (4) | Capital | All Hours | 0.05710 |

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

| Service Classification | Region | Supply Reconciliation | New Hedge | Balance of | Billed Rate | |
|---|------------------|-----------------------|------------|------------|-------------|----------|
| | | Balance | Adjustment | the ESRM | ESRM | |
| S.C. No. 1 | A - West (1) | Frontier | 0.000000 | 0.002148 | 0.016222 | 0.018370 |
| | B - Genesee (29) | Genesee | 0.000000 | 0.004554 | 0.013741 | 0.018295 |
| | C - Central (2) | Central | 0.000000 | 0.004554 | 0.013199 | 0.017753 |
| | D - North (31) | Adirondack | 0.000000 | 0.004554 | 0.017207 | 0.021761 |
| | E - Mohawk V (3) | Utica | 0.000000 | 0.004554 | 0.013524 | 0.018078 |
| | F - Capital (4) | Capital | 0.007150 | 0.022695 | 0.006426 | 0.036271 |
| S.C. No. 2ND | A - West (1) | Frontier | 0.000000 | 0.002148 | 0.014476 | 0.016624 |
| | B - Genesee (29) | Genesee | 0.000000 | 0.004554 | 0.012544 | 0.017098 |
| | C - Central (2) | Central | 0.000000 | 0.004554 | 0.011738 | 0.016292 |
| | D - North (31) | Adirondack | 0.000000 | 0.004554 | 0.016563 | 0.021117 |
| | E - Mohawk V (3) | Utica | 0.000000 | 0.004554 | 0.012336 | 0.016890 |
| | F - Capital (4) | Capital | 0.007150 | 0.022695 | 0.005441 | 0.035286 |
| S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, and 3 | All Zones | | | 0.008899 | 0.008899 | |
| S.C. Nos. 2D Special Provision P, 3 Spec Provs L, N, and 3A | All Zones | | | 0.000976 | 0.000976 | |

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

| Service Classification | Zone | Billed Rate Capacity (\$/kW) |
|---|-----------|---------------------------------|
| S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A | All Zones | 6.61916 |

Rule 46.1.3.8 Capacity Reconciliation Charge Billing Rate

| Service Classification | Zone | Billed Rate Capacity Reconciliation (\$/kW) |
|---|-----------|--|
| S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A | All Zones | -0.17905 |

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

| Service Classification | Zone | Billed Rate Capacity (\$/kW) |
|---|-----------|---------------------------------|
| S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate | All Zones | 0.00000 |

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Cancelled by Doc. Num. 145 effective 09/28/2023. Rates shown above are exclusive of gross receipts taxes.

P.S.C. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: AUGUST 30, 2023

STATEMENT TYPE: SC
STATEMENT NO. 144
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**NIAGARA MOHAWK POWER CORPORATION
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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

| Service Classification | <u>Rule 46.2.6 NYPA Benefit</u> | | | Zone | <u>Billed Rate</u> |
|-----------------------------|---------------------------------|-----------------------|----------------------------|-----------|--------------------|
| | <u>Rule 46.2</u> LTC | NYPA R&D Contracts | Recharge NY RCD Payment | | LTC |
| S.C. Nos. 1 & 1-C | 0.001338 | (0.001074) | (0.000021) | All Zones | 0.000243 |
| S.C. Nos. 2ND, 2D, 3 and 3A | 0.001338 | | | All Zones | 0.001338 |

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

| Service Classification | Zone | <u>Billed Rate</u> |
|------------------------|-----------|--------------------|
| | | RAD |
| S.C. Nos. 1 & 1-C | All Zones | (0.016459) |

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York
Dated: August 25, 2023