Status: CANCELLED Received: 09/15/2023 Effective Date: 10/01/2023

PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 10/01/2023

STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

STATEMENT TYPE: DSA STATEMENT NO: 14 PAGE 1 OF 1

Statement of Delivery Service Adjustment

								ETIP							
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	DRSM	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00038	\$0.000402	\$0.01678	\$0.00014	\$0.00061	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00220	\$0.01260	\$0.00048	\$0.033592
SC-2 Residential	\$0.00038	\$0.000402	(\$0.00874)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.005288)
SC-2 Commercial	\$0.00038	\$0.000402	(\$0.00874)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.005288)
SC-2 Industrial	\$0.00038	\$0.000402	(\$0.00874)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.005288)
SC-5 Firm Gas Sales	\$0.00038	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00006	\$0.00035	\$0.00019	\$0.001652
SC-7 Small Volume Firm Sales	\$0.00038	\$0.000402	\$ 0.02544	\$ 0.00004	\$ 0.00049	N/A	N/A	N/A	\$ -	\$ -	\$ -	S -	\$ -	\$0.00038	\$0.027132
SC-8 Gas Sales	\$0.00038	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00001	\$0.00007	\$0.00020	\$0.001332
SC-12 DG Non Res	\$0.00038	\$0.000402	N/A	\$ 0.00001	\$ 0.00020	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00015	\$0.001142
SC-13 DG Residential	\$0.00038	\$0.000402	N/A	\$ 0.00007	\$ 0.00057	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00044	\$0.001862
								ETIP							
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	DRSM	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00038	\$0.000402	\$ 0.01678	\$ 0.00014	\$ 0.00061	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00220	\$0.01260	\$0.00048	\$0.036289
SC-2 Residential	\$ 0.00038	\$0.000402	\$ (0.00874)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.002591)
SC-2 Commercial	\$ 0.00038	\$0.000402	\$ (0.00874)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.002591)
SC-2 Industrial	\$ 0.00038	\$0.000402	\$ (0.00874)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.002591)
SC-5 Firm Gas Transportation	\$ 0.00038	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	\$0.002717	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00006	\$0.00035	\$0.00019	\$0.004349
SC-7 Small Volume Firm Transportation	\$ 0.00038	\$0.000402	\$ 0.02544	\$ 0.00004	\$ 0.00049	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$ -	\$ -	\$0.00038	\$0.029829
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00038	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	\$0.002717	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00001	\$0.00007	\$0.00020	\$0.004049
SC-12 DG Non Res	\$ 0.00038	\$0.000402	N/A	\$ 0.00001	\$ 0.00020	\$0.002717	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00015	\$0.003839
SC-13 DG Residential	\$ 0.00038	\$0.000402	N/A	\$ 0.00007	\$ 0.00057	\$0.002717	\$ (0.00002)	N/A	N/A	N/A	S -	N/A	N/A	\$0.00044	\$0.004559
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	N/A	\$0.000000

Note: NRS R&D

Net Revenue Sharing Research and Development Surcharge Revenue Decoupling Mechanism Adjustment Gas Safety and ReliabilitySurcharge Earnings Adjustment Mechanism RDM GSRS EAM

EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA Gas Transportation Rate Statement: Annual Transportation Imbalance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge
DRSM Demand Response Surcharge Mechanism

Issued by: Rudolph L. Wynter, President, Syracuse, New York