PSC NO: 1-GAS	Statement Type:	
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No.:	32
Initial Effective Date: September 1, 2023	Page 1 of 6	
SEPTEMBER 2023 TRANSPORTATION RATE STATEMENT		
S.C. No 1		
Minimum Charge:		\$16.00
Low Income Discount Tier 1		-\$5.00
Low Income Discount Tier 2		-\$10.07
Low Income Discount Tier 3		-\$22.54
Low Income Discount Tier 4		-\$16.97
Contract Administration Charge:		\$125.00
Distribution Delivery		
First 4 therms, per therm		\$0.00000
Next 36 therms, per therm		\$0.57270
Over 40 therms, per therm		\$0.32820
Interconnection GAC per therm		\$0.10313
Males Whole All themes montheme	See IRC Stat	
Make Whole - All therms, per therm	See IKC Stat	ement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Stat	
-		
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Stat	
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Stat	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing:	See TSS Stat	tement
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation:	See TSS Stat	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm	See TSS Stat	tement
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge:	See TSS Stat	tement
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm	See TSS Stat	tement \$0.07396
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge:	See TSS Stat	tement \$0.07396
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	See TSS Stat	tement \$0.07396
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	See TSS Stat	tement \$0.07396
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	See TSS Stat	tement \$0.07396
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	See TSS Stat	tement \$0.07396 \$0.09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November	See TSS Stat	s0.07396 \$0.09320 \$0.11271 \$0.09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	See TSS Stat	tement \$0.07396 \$0.09320 \$0.11271
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC	See TSS Stat	s0.07396 \$0.09320 \$0.11271 \$0.09320
Tax Cuts and Jobs Act 2017 - All thems, per them Gas Transportation: Load Balancing: Load Balancing GAC per them Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November (1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	See TSS Stat	s0.07396 \$0.09320 \$0.11271 \$0.09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC	See TSS Stat	s0.07396 \$0.09320 \$0.11271 \$0.09320

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS Statement Type:	TR 32
Liberty Utilities (St. Lawrence Gas) Corp. Statement No.:	52
Initial Effective Date: September 1, 2023 Pg. 2 of 6	
SEPTEMBER 2023 TRANSPORTATION RATE STATEMENT	
S.C. No 2	
Minimum Charge:	\$26
Contract Administration Charge:	\$125
Distribution Delivery	
First 4 therms, per therm	\$0.00000
Next 66 therms, per therm	\$0.51550
Next 4,930 therms, per therm	\$0.25250
Next 45,000 therms, per therm	\$0.08660
Over 50,000 therms, per therm	\$0.08660
Interconnection GAC per therm	\$0.10313
Make Whole - All therms, per therm See IRC Stat	ement
Tax Cuts and Jobs Act 2017 - All therms, per therm See TSS Stat	ement
Gas Transportation: (1)	
Load Balancing:	
Load Balancing GAC per therm	\$0.07396
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.07404
(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	
(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission	

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS		Statement Type:	TR
Liberty Utilities (St. Lawre	nce Gas) Corp.	Statement No .:	32
Initial Effective Date:	September 1, 2023		
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SEPTEMBER 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2 LARGE

Minimum Charge:	\$150
Contract Administration Charge:	\$125
Distribution Delivery	
First 4 therms, per therm	\$0.00000
Next 66 therms, per therm	\$0.24990
Next 4,930 therms, per therm	\$0.24990
Next 45,000 therms, per therm	\$0.08370
Over 50,000 therms, per therm	\$0.05260
Interconnection GAC per therm	\$0.10313
Make Whole - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	\$0.07396
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.07404
(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	

to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission

system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 33 effective 10/01/2023

PSC NO: 1-GAS	Statement Type:	TR
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No .:	32
Initial Effective Date: September 1, 2023	Pg. 4 of 6	
SEPTEMBER 2023 TRANSPORTATION RATE STATEMENT S.C. No 3		
Contract Administration Charge:		\$125
Distribution Delivery Minimum Charge		\$409
Demand Charge per MCF/D of Contract Volume		\$4.83
Commodity Charge for all Therms through the meter		
First 10 Therms	\$0.0	00000
First 12 days of contract demand	\$0.0	00600
Excess volumes	\$0.0	00600
Interconnection GAC	\$0.0	04044
Make Whole - All therms, per therm	See Surcredits State	ment
Make Whole - All therms, per therm Tax Cuts and Jobs Act 2017 - All therms, per therm	See Surcredits Stater	
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Stateme	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation:	See TSS Stateme	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost	See TSS Stateme	nt
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF	See TSS Statemer (1) \$3.2	nt
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter	See TSS Statemer (1) \$3.2	nt 22794
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm	See TSS Statemer (1) \$3.2 \$0.0	nt 22794
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	See TSS Statemer (1) \$3.2 \$0.0	nt 22794 01552
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	See TSS Statemer (1) \$3.2 \$0.0	nt 22794 01552
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	See TSS Statemer (1) \$3.2 \$0.0 \$0.0	nt 22794 01552 09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	See TSS Statemer (1) \$3.2 \$0.0 \$0.0 \$0.1	nt 222794 01552 09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	See TSS Statemer (1) \$3.2 \$0.0 \$0.0 \$0.1	nt 22794 01552 09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	See TSS Statemen (1) \$3.2 \$0.0 \$0.0 \$0.1 \$0.0	nt 222794 01552 09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November	See TSS Statemen (1) \$3.2 \$0.0 \$0.0 \$0.1 \$0.0	nt 222794 01552 09320 11271 09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC	See TSS Statemen (1) \$3.2 \$0.0 \$0.0 \$0.1 \$0.0	nt 222794 01552 09320 11271 09320

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

\$0.07404

PSC NO: 1-GAS	Statement Type: TR
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No.: 32
Initial Effective Date: September 1, 2023	
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SEPTEMBER 2023 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm	
The Greater of	\$0.07098
	or
	\$0.01000
Contract Administration Charge:	\$125
Contract Administration Charge:	

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 33 effective 10/01/2023

\$0.07404

PSC NO: 1-GAS	Statement Type:	TR
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No .:	32
Initial Effective Date: September 1, 2023		
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SEPTEMBER 2023 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm The Greater of \$0.06098 or \$0.01000 Contract Administration Charge: \$125

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 33 effective 10/01/2023