Status: CANCELLED Received: 08/29/2023 Effective Date: 09/01/2023

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: September 1, 2023

Statement Type: GAC
Statement No: 32
Page 1 of 2

SEPTEMBER 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1, 2 and 2L $\,$

| | | | | Interconnection | Gas Transp. | Gas Transp. | Gas | Load |
|--|---|-----------------|----------|-----------------|----------------|----------------|---------|-----------|
| | | | Total | Charge | TCPL | Nova | Supply | Balancing |
| | Gas as per therm as defined f PSC no 1-Gas determined 08/29/2023 | | | | | | | |
| by applying the Monthly Cost of Gas which is | | Sales | 0.41281 | 0.03427 | 0.11691 | 0.00000 | 0.20311 | 0.05852 |
| or will be in effect on the effective date of the gas adjustment | | Trans | 0.20970 | 0.03427 | 0.11691 | | | 0.05852 |
| Factor of Adjustn | ient | | | | | | | |
| Sales | .41281 x .00156 Factor of Adjustment | Sales | 0.00064 | | | | 0.00064 | |
| | | | | | | | | |
| Resulting Purchased Gas Adjustment per therm: | | Sales | 0.41345 | 0.03427 | 0.11691 | 0.00000 | 0.20375 | 0.05852 |
| Ü | | Trans | 0.20970 | 0.03427 | 0.11691 | | | 0.05852 |
| Annual GAC Sure | charge / Refund | | | | | | | |
| Annual refund/s | urcharge adjustment for the period | Sales | 0.04842 | 0.00508 | -0.04287 | 0.00000 | 0.07077 | 0.01544 |
| 09/01/2021 to 08/31/2022 to be refunded/surcharged 01/01/2023 - 12/31/2023 | | Trans | -0.02235 | 0.00508 | -0.04287 | | | 0.01544 |
| | | | | | | | | |
| Interim GAC Sur | charge / Refund | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | | |
| | | Sales | 0.46187 | 0.03935 | 0.07404 | 0.00000 | 0.27452 | 0.07396 |
| | | Trans | 0.18735 | 0.03935 | 0.07404 | | | 0.07396 |
| to be surcharged | te period 06/01/2022 - 10/31/2022 1 08/01/2023 - 12/31/2023 | Sales and Trans | 0.06269 | 0.06269 | | | | |
| | nce Adjustment se period 09/01/2021 - 8/31/2022 11/01/2023 - 12/31/2023 | Sales and Trans | 0.00109 | 0.00109 | | | | |
| Total Effective Purchased Gas Adjustment | | Sales | 0.52565 | 0.10313 | 0.07404 | 0.00000 | 0.27452 | 0.07396 |
| dollars per therm | | Trans | 0.25113 | 0.10313 | 0.07404 | 0.00000 | 0.00000 | 0.07396 |

| Summary of Gas Supply Costs per Dt | Sales |
|------------------------------------|---------|
| Weighted Average Commodity Cost | 2.03110 |
| Weighted Average Demand Cost | 2.09700 |
| Weighted Average Cost of Gas | 4.12810 |
| Adjustments | 1.11750 |
| Total Cost | 5.24560 |
| | per Dt |

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Status: CANCELLED Received: 08/29/2023 Effective Date: 09/01/2023

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: September 1, 2023 Statement No: 32 Page 2 of 2

SEPTEMBER 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

Statement Type:

GAC

| | | | | | Gas | Gas | | |
|---|--|-----------------|-------------------|-------------------|--------------|---------|---------|-----------|
| | | | | Interconnection | Transp. | Transp. | Gas | Load |
| | | | Total | Charge | TCPL | Nova | Supply | Balancing |
| Monthly Cost of Gas | | _ | | | | | | |
| Monthly cost of gas per therm on Leaf No 187 of PSC no 1-G | | | | | | | | |
| by applying the Monthly Cost | of Gas which is | Sales | 0.35437 | 0.03427 | 0.11691 | 0.00000 | 0.20311 | 0.00008 |
| or will be in effect on the effect of the gas adjustment | tive date | Trans | 0.15126 | 0.03427 | 0.11691 | | | 0.00008 |
| Factor of Adjustment | | | | | | | | |
| Sales .3544 x .0015 | 6 Factor of Adjustment | Sales | 0.00055 | | | | 0.00055 | |
| | | | | | | | | |
| Resulting Purchased Gas Adj | justment per therm: | Sales | 0.35492 | 0.03427 | 0.11691 | 0.00000 | 0.20366 | 0.00008 |
| | | Trans | 0.15126 | 0.03427 | 0.11691 | | | 0.00008 |
| | | | | | | | | |
| Annual GAC Surcharge / Refu | ınd | | | | | | | |
| Annual surcharge adjustment | for the period | Sales | 0.04842 | 0.00508 | -0.04287 | 0.00000 | 0.07077 | 0.01544 |
| 09/01/2021 to 08/31/2022 to | be refunded/surcharged | Trans | -0.02235 | 0.00508 | -0.04287 | | | 0.01544 |
| 01/01/2023 - 12/31/2023 | | | | | | | | |
| Interim GAC Surcharge / Refu | nd | | | | | | | |
| | | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | | |
| | | | | | | | | |
| | | Sales | 0.40334 | 0.03935 | 0.07404 | 0.00000 | 0.27443 | 0.01552 |
| | | Trans | 0.12891 | 0.03935 | 0.07404 | | | 0.01552 |
| System Performance Adjustmen | nt | | | | | | | |
| Adjustment of the period 09/01/2021 - 8/31/2022 | | Sales and Trans | 0.00109 | 0.00109 | | | | |
| to be refunded 01/01/2023 - 1 | | | | | | | | |
| | | | | | | | | |
| Total Effective Purchased G | Gas Adjustment | Sales | 0.40443 | 0.04044 | 0.07404 | 0.00000 | 0.27443 | 0.01552 |
| Dollars per therm | | Trans | 0.13000 | 0.04044 | 0.07404 | 0.00000 | 0.00000 | 0.01552 |
| Load Balancing Demand Charge | | Sales | 3.22794 | per Mcf Load Bala | ncing Demand | | | |
| | | Trans | 3.22794 | per Mcf Load Bala | ncing Demand | | | |
| C | of Con Sympley Containing Dt | | 6.1 | Ī | | | | |
| Summary | Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost | | Sales 2.031100 | | | | | |
| | Weighted Average Demand Cost Weighted Average Cost of Gas | | 1.512600 | | | | | |
| | | | 3.543700 | | | | | |
| | - | | | | | | | |
| | Adjustments | | 0.500600 | | | | | |
| | Total Cost | | 4.044300 | | | | | |
| | | | per Dt | | | | | |

Cancelled by Doc. Num. 33 effective 10/01/2023