PSC NO: 1-GAS	Statement Type:	TR
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No .:	38
Initial Effective Date: February 1, 2024		
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FEBRUARY 2024 TRANSPORTATION RATE STATEMENT		
S.C. No 1		
Minimum Charge:		\$16.50
Low Income Discount Tier 1		-\$5.00
Low Income Discount Tier 2		-\$11.49
Low Income Discount Tier 3		-\$25.72
Low Income Discount Tier 4		-\$19.36
Contract Administration Charge:		\$125.00
Distribution Delivery		
First 4 therms, per therm	\$	0.00000
Next 36 therms, per therm	\$	0.58020
Over 40 therms, per therm	\$	0.42690
Interconnection GAC per therm	\$	0.07791
Make Whole - All therms, per therm	See IRC State	
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS State	ment
	500 155 State.	
Gas Transportation:	(1)	
Gas Transportation:		
Gas Transportation:	(1)	0.05804
Gas Transportation: Load Balancing:	(1)	
Gas Transportation: Load Balancing:	(1)	
Gas Transportation: Load Balancing: Load Balancing GAC per therm	(1) \$	
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge:	(1) \$	0.05804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge:	(1) \$	0.05804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	(1) \$	0.05804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	(1) \$	0.05804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	(1) \$ \$	0.05804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	(1) \$ \$	0.05804 0.09320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November	(1) \$ \$ \$ \$ \$	0.05804 0.09320 0.11271 0.09320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	(1) \$ \$ \$ \$ \$	0.05804 0.09320 0.11271
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC	(1) \$ \$ \$ \$ \$	0.05804 0.09320 0.11271 0.09320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November (1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	(1) \$ \$ \$ \$ \$	0.05804 0.09320 0.11271 0.09320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC (1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission	(1) \$ \$ \$ \$ \$	0.05804 0.09320 0.11271 0.09320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November (1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	(1) \$ \$ \$ \$ \$	0.05804 0.09320 0.11271 0.09320

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS	Statement Type:	TR
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No .:	38
Initial Effective Date: February 1, 2024	Pg. 2 of 6	
FEBRUARY 2024 TRANSPORTATION RATE STATEMENT		
S.C. No 2		
Minimum Charge:	\$2	.00
Contract Administration Charge:	\$12:	5.00
Distribution Delivery		
First 4 therms, per therm	\$0.00	
Next 66 therms, per therm	\$0.51	
Next 4,930 therms, per therm	\$0.27 \$0.13	
Next 45,000 therms, per therm Over 50,000 therms, per therm	\$0.13	
Interconnection GAC per therm	\$0.07	
Make Whole - All therms, per therm	See IRC Statement	
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation:	See TSS Statement (1)	
Gas Transportation:		
Gas Transportation: Load Balancing:	(1)	
Gas Transportation: Load Balancing: Load Balancing GAC per therm	(1)	804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge:	(1) \$0.05	804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	(1) \$0.05	804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	(1) \$0.05	804
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	(1) \$0.05 \$0.09 \$0.11	804 320 271
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	(1) \$0.05 \$0.09	804 320 271
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	(1) \$0.05 \$0.09 \$0.11	804 320 271 320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November	(1) \$0.05 \$0.09 \$0.11 \$0.09	804 320 271 320
Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC	(1) \$0.05 \$0.09 \$0.11 \$0.09	804 320 271 320

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PSC NO: 1-GAS		Statement Type:	TR
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FEBRUARY 2024 TRANSPORTATION RATE STATEMENT

S.C. No 2 LARGE

Minimum Charge:	\$170.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	\$0.00000
Next 66 therms, per therm	\$0.27770
Next 4,930 therms, per therm	\$0.27770
Next 45,000 therms, per therm	\$0.09310
Over 50,000 therms, per therm	\$0.06210
Interconnection GAC per therm	\$0.07791
Make Whole - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	\$0.05804
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.05528
(1) For Customers and Agents for whom the Point of Receipt is Empress. Alberta Canada, the charges billed	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS Liberty Utilities (St. Lawrence Gas) Corp.	Statement Type: Statement No.:	TR 38
Initial Effective Date: February 1, 2024	Pg. 4 of 6	
FEBRUARY 2024 TRANSPORTATION RATE STATEMENT S.C. No 3		
Contract Administration Charge:		\$125.00
Distribution Delivery Minimum Charge		\$455.00
Demand Charge per MCF/D of Contract Volume		\$5.43
Commodity Charge for all Therms through the meter First 10 Therms		\$0.00000
First 12 days of contract demand		\$0.00700
Excess volumes		\$0.00700
Interconnection GAC		\$0.05914
Make Whole - All therms, per therm	See Surcredits	Statement
Make Whole - All therms, per therm Tax Cuts and Jobs Act 2017 - All therms, per therm	See Surcredits See TSS Sta	
-		
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Sta	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation:	See TSS Sta	
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost	See TSS Sta	tement
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF	See TSS Sta	tement
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge:	See TSS Sta	tement \$3.49051 -\$0.00120
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm	See TSS Sta	tement \$3.49051
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	See TSS Sta	tement \$3.49051 -\$0.00120
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	See TSS Sta	tement \$3.49051 -\$0.00120
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	See TSS Sta	tement \$3.49051 -\$0.00120 \$0.09320 \$0.11271
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	See TSS Sta	tement \$3.49051 -\$0.00120 \$0.09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	See TSS Sta	tement \$3.49051 -\$0.00120 \$0.09320 \$0.11271
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November	See TSS Sta	tement \$3.49051 -\$0.00120 \$0.09320 \$0.11271 \$0.09320
Tax Cuts and Jobs Act 2017 - All therms, per therm Gas Transportation: Load Balancing Demand Cost Load Balancing Demand Charge per MCF Load Balancing Commodity Charge for all Therms through the meter Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November Gas Transportation GAC	See TSS Sta	tement \$3.49051 -\$0.00120 \$0.09320 \$0.11271 \$0.09320

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS		Statement Type:	TR
Liberty Utilities (St. Lawre	ence Gas) Corp.	Statement No .:	38
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	FEBRUARY 2024 TRANSPORTATION RATE STATEMENT		
	S.C. No 4		

SC# 4 Rate for Transportation Service, per therm		
The Greater of		\$0.09043
	or	
		\$0.01000
Contract Administration Charge:		\$125.00

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

\$0.05528

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS		Statement Type:	TR
Liberty Utilities (St. Lawre	nce Gas) Corp.	Statement No .:	38
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FEBRUARY 2024 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		\$0.08043
	or	
		\$0.01000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

\$0.05528

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662