

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 2/1/2024

STATEMENT TYPE: RCC  
STATEMENT NO: 82

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2024  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$8.9633	\$18,888,111
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$4.2337	\$8,138,154
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0765	\$6,864,035
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$4.0694	\$753,002
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0730	\$515,701
Reserve Capacity Costs				\$35,159,003
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$34,204,190
Total Annual Normalized Throughput Volume (Mcf)				83,961,334
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.40738
Less: Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)</b>				<b>\$0.22008</b>
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.05076
Less: Base Reserve Capacity Charge				\$0.01291
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to Non-Large Industrial SC-13)</b>				<b>\$0.03785</b>

Date: January 29, 2024

Cancelled by Doc. Num. 83 effective 03/01/2024

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2024  
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$8.9633	\$18,888,111
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$4.2337	\$8,138,154
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0765	\$6,864,035
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$4.0694	\$753,002
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0730	\$515,701
Reserve Capacity Costs				\$35,159,003
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$954,813
Total Annual Normalized Throughput Volume (Mcf)				12,287,376
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.07771
Less: Base Reserve Capacity Charge				\$0.03419
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 18 TC 4.0)</b>				<b>\$0.04352</b>
DMT Factor				27.5802%
Large Industrial SC 13				\$0.02143
Less: Base Reserve Capacity Charge				\$0.00611
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 13 TC 4.0)</b>				<b>\$0.01532</b>

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