

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Initial Effective Date: 01/19/2024

STATEMENT TYPE: MCC
Statement Number: 301

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR DECEMBER 2023 DELIVERIES**

Applicable to Interruptible and Off-Peak Firm Transportation - Daily Balancing Service

Daily Cashout Credits per therm, for those days when a Net *Surplus* Imbalance occurs, of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**, applicable to the Net Surplus Imbalance that exceeds 5%:

Greater than 5% but less than and including 10%	95% of cost of gas
Greater than 10% but less than and including 15%	90% of cost of gas
Greater than 15% but less than and including 20%	80% of cost of gas
Greater than 20%	50% of cost of gas

Daily Cashout Charges per therm, for those days when a Net *Deficiency* Imbalance occurs, of an **SC 9 Interruptible Customer** or an **SC 9 Off-Peak Firm Customer**, applicable to the Net Deficiency Imbalance that exceeds 5%:

Greater than 5% but less than and including 10%	105% of cost of gas
Greater than 10% but less than and including 15%	110% of cost of gas
Greater than 15% but less than and including 20%	120% of cost of gas
Greater than 20%	150% of cost of gas

The Cost of Gas for Net Surplus and Net Deficiency Imbalances is calculated as described under Service Classification 20 Section (D), Cashout Credits and Charges (2)(a).

Monthly Cashout Credits per therm applicable to the Net *Surplus* Imbalance of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**, applicable to the Net Surplus Imbalance that falls within 5%:

Up to and including 5%	\$	(0.2100)
Greater than 5% but less than and including 10%	\$	(0.1995)
Greater than 10% but less than and including 15%	\$	(0.1890)
Greater than 15% but less than and including 20%	\$	(0.1680)
Greater than 20%	\$	(0.1050)

Monthly Cashout Charges per therm applicable to the Net *Deficiency* Imbalance of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**, applicable to the Net Deficiency Imbalance that falls within 5%:

Up to and including 5%	\$	0.3650
Greater than 5% but less than and including 10%	\$	0.3833
Greater than 10% but less than and including 15%	\$	0.4015
Greater than 15% but less than and including 20%	\$	0.4380
Greater than 20%	\$	0.5475

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Applicable to Interruptible and Off-Peak Firm Transportation - Monthly Balancing Service

Monthly Cashout Credits / Charges per therm applicable to Net *Surplus / Deficiency* Imbalances of an **SC 9 Interruptible Customer** or an **SC9 Off-Peak Firm Customer**:

Monthly Cashout Credit.....	\$	(0.2100)
Monthly Cashout Charge.....	\$	0.3650

Applicable to Firm Transportation - Daily Delivery Service

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an **SC 9 Firm Customer**, where the Net Surplus Imbalance is:

Up to and Including 2%	\$	(0.3540)
Greater than 2%	\$	(0.2100)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an **SC 9 Firm Customer**, where the Net Deficiency Imbalance is:

Up to and Including 2%	\$	0.3540
Greater than 2%	\$	0.2100

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net <i>Surplus</i> Imbalances of an SC 9 Power Generation Customer , for those days in which the Net Surplus Imbalance is 2% or less	\$	(0.2100)
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Monthly Cashout Charges per therm applicable to Net <i>Deficiency</i> Imbalances of an SC 9 Power Generation Customer , for those days in which the Net Deficiency Imbalance is 2% or less	\$	0.3650
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() Denotes Credit

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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