Status: CANCELLED Received: 11/29/2023 Effective Date: 12/01/2023

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: December 1, 2023 Statement Type: Statement No:

GAC

Page 1 of 2

DECEMBER 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1, 2 and 2L $\,$

| | | | | Interconnection | Gas Transp. | Gas Transp. | Gas | Load |
|--|---|-----------------|----------|-----------------|----------------|----------------|---------|-----------|
| | | | Total | Charge | TCPL | Nova | Supply | Balancing |
| | Gas gas per therm as defined of PSC no 1-Gas determined 11/28/2023 | | | | | | | |
| by applying the Monthly Cost of Gas which is | | Sales | 0.45475 | 0.03355 | 0.11895 | 0.00000 | 0.24437 | 0.05788 |
| or will be in effect on the effective date of the gas adjustment | | Trans | 0.21038 | 0.03355 | 0.11895 | | | 0.05788 |
| Factor of Adjustr | ment | | | | | | | |
| Sales | .45475 x .00156 Factor of Adjustment | Sales | 0.00071 | | | | 0.00071 | |
| | | | | | | | | |
| Resulting Purchased Gas Adjustment per therm: | | Sales | 0.45546 | 0.03355 | 0.11895 | 0.00000 | 0.24508 | 0.05788 |
| | | Trans | 0.21038 | 0.03355 | 0.11895 | | | 0.05788 |
| Annual GAC Sur | charge / Refund | | | | | | | |
| Annual refund | /surcharge adjustment for the period | Sales | 0.04842 | 0.00508 | -0.04287 | 0.00000 | 0.07077 | 0.01544 |
| 09/01/2021 to 08/31/2022 to be refunded/surcharged | | Trans | -0.02235 | 0.00508 | -0.04287 | | | 0.01544 |
| 01/01/2023 - 1 | 12/31/2023 | | | | | | | |
| Interim GAC Surcharge / Refund | | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | | |
| | | Sales | 0.50388 | 0.03863 | 0.07608 | 0.00000 | 0.31585 | 0.07332 |
| | | Trans | 0.18803 | 0.03863 | 0.07608 | | | 0.07332 |
| Interruptible Incentive Credit Adjustment of the period 06/01/2022 - 10/31/2022 to be surcharged 08/01/2023 - 12/31/2023 | | Sales and Trans | 0.06269 | 0.06269 | | | | |
| | nnce Adjustment the period 09/01/2021 - 8/31/2022 1 01/01/2023 - 12/31/2023 | Sales and Trans | 0.00109 | 0.00109 | | | | |
| Total Effective Purchased Gas Adjustment | | Sales | 0.56766 | 0.10241 | 0.07608 | 0.00000 | 0.31585 | 0.07332 |
| dollars per therm | | Trans | 0.25181 | 0.10241 | 0.07608 | 0.00000 | 0.00000 | 0.07332 |

| Summary of Gas Supply Costs per Dt | Sales |
|------------------------------------|-------------------|
| Weighted Average Commodity Cost | 2.44370 |
| Weighted Average Demand Cost | 2.10380 |
| Weighted Average Cost of Gas | 4.54750 |
| Adjustments | 1.11820 |
| Total Cost | 5.66570 per Dt |
| | pei Di |

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Status: CANCELLED Received: 11/29/2023 Effective Date: 12/01/2023

PSC NO: 1-GAS Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: December 1, 2023

Statement Type: GAC
Statement No: 36
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DECEMBER 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

| | | | | Interconnection | Gas Transp. | Gas Transp. | Gas | Load |
|--|---|-----------------|----------|-------------------------------|----------------|----------------|---------|-----------|
| | | | Total | Charge | TCPL | Nova | Supply | Balancing |
| • | Gas gas per therm as defined of PSC no 1-Gas determined 11/28/2023 | _ | | | | | | |
| by applying the | Monthly Cost of Gas which is | Sales | 0.39695 | 0.03355 | 0.11895 | 0.00000 | 0.24437 | 0.00008 |
| or will be in effe | ct on the effective date | Trans | 0.15258 | 0.03355 | 0.11895 | | | 0.00008 |
| of the gas adjust | ment | | | | | | | |
| Factor of Adjust | ment | | | | | | | |
| Sales | .397 x .00156 Factor of Adjustment | Sales | 0.00062 | | | | 0.00062 | |
| | | | | | | | | |
| Resulting Purc | hased Gas Adjustment per therm: | Sales | 0.39757 | 0.03355 | 0.11895 | 0.00000 | 0.24499 | 0.00008 |
| | | Trans | 0.15258 | 0.03355 | 0.11895 | | | 0.00008 |
| | | | | | | | | |
| | rcharge / Refund | | | | | | | |
| | arge adjustment for the period | Sales | 0.04842 | 0.00508 | -0.04287 | 0.00000 | 0.07077 | 0.01544 |
| | 08/31/2022 to be refunded/surcharged | Trans | -0.02235 | 0.00508 | -0.04287 | | | 0.01544 |
| 01/01/2023 - | 12/31/2023 | | | | | | | |
| Interim GAC S | urcharge / Refund | | | | | | | |
| | Ū | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | | |
| | | | | | | | | |
| | | Sales | 0.44599 | 0.03863 | 0.07608 | 0.00000 | 0.31576 | 0.01552 |
| | | Trans | 0.13023 | 0.03863 | 0.07608 | | | 0.01552 |
| | | | | | | | | |
| System Performance Adjustment | | | | | | | | |
| Adjustment of the period 09/01/2021 - 8/31/2022 | | Sales and Trans | 0.00109 | 0.00109 | | | | |
| to be refunde | d 01/01/2023 - 12/31/2023 | | | | | | | |
| Total Effective | Purchased Gas Adjustment | Sales | 0.44708 | 0.03972 | 0.07608 | 0.00000 | 0.31576 | 0.01552 |
| Dollars per therm | | Trans | 0.13132 | 0.03972 | 0.07608 | 0.00000 | 0.00000 | 0.01552 |
| | | | | | | | | |
| Load Balancing Demand Charge Summers of Gas Supply Costs par Dt | | Sales | 2.54239 | per Mcf Load Bala | ncing Demand | | | |
| | | Trans | 2.54239 | per Mcf Load Balancing Demand | | | | |
| | | | Sales | Ţ | | | | |
| | Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost Weighted Average Cost of Gas | | 2.443700 | | | | | |
| | | | 1.525800 | | | | | |
| | | | 3.969500 | | | | | |
| | Adjustments | | 0.501300 | | | | | |
| | Total Cost | | 4.470800 | | | | | |
| | Total Cost | | per Dt | | | | | |
| | • | | • | • | | | | |

Cancelled by Doc. Num. 37 effective 01/01/2024