Status: CANCELLED
Received: 11/28/2023
Effective Date: 12/01/2023

PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 12/1/2023

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GAS TRANSPORTATION STATEMENT

STATEMENT TYPE: GTR

STATEMENT NO: 80

Effective With Usage During Billing Period Commencing December 1, 2023
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Sull</u>	imary of Maximum and Minimum Allowable Prices	Tro	neportation 9	Sorvice Class	sification No.	1Ω
Tariff Class Minimum Charge Billing Charge		Transportation Service Classification No. 18 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
		\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
		\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
_	Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Dasc	Nate per ivier	φ1.43303	ψ1.10027	ψ0.73011	ψ0.505+7	ψ0.54405
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.06208	\$0.06208	\$0.06208	\$0.01338	\$0.06208
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/23	\$0.00490	\$0.00490	\$0.00490	\$0.00490	\$0.00490
Plus:	Amount applicable during the period 1/1/23 through 12/31/23 for R&D	ψ0.00+30	φυ.υυ-ισυ	φυ.υυ-ισυ	φυ.υυ-100	ψ0.00+00
i ius.	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
	Turiding Mechanism pursuant to Commission Order in Case 04-0-1047	ψ0.01030	ψ0.01030	ψ0.01000	ψ0.01000	ψ0.01000
	Amount applicable during the period 7/1/23 through 6/30/24 for					
	Transportation Sales and Transportation Service Benefits (16-G-0257)					
	on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
	on 610 0, Lear 1103. 03 and 70 of 1 .3.0. 110. 9 - Gas.	ψ0.04330	ψ0.04330	ψ0.04330	ψ0.04330	ψ0.04330
	Amount applicable for Intermediate Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	por 010 0, 2001 1100. 100 drid 100 011.0.0 110. 0	φο.σσσσσ	ψ0.00000	ψο.σσσσσ	ψο.σσσσσ	ψο.σσσσσ
	Amount applicable for Upstream Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
		40.0000	4 0.0000	40.0000	40.0000	40.0000
	Amount applicable to Conservation Incentive Programs pursuant to					
	GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040	\$0.03040	\$0.03040	\$0.03040	\$0.03040
	ole of Estat No. 110 of 110.0. No. 0 Todo and on Statement	φο.σσσ τσ	ψο.σσσ το	ψο.σσσ το	ψο.σσσ το	ψο.σσσ το
	Amount applicable to System Performance Adjustment					
	Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
	, and a second period of the second of the s	(40.0.0)	(40101010)	(40.0.0)	(40101010)	(40.0.0)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017					
	pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23	(\$0.08973)	(\$0.06745)	(\$0.05594)	(\$0.01969)	(\$0.03342)
	, , , , , , , , , , , , , , , , , , , ,	(+	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(, ,	(, ,	(, ,
	Amount applicable to Bill Relief Program,					
	pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
		·		•		•
	Amount applicable to Pension and OPEB Surcredit,					
	pursuant to GIS 0, Leaf No. 156	(\$0.08989)	(\$0.06461)	(\$0.05696)	(\$0.01980)	(\$0.02826)
		,	,	,	,	,
	Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24					
		\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
	Amount applicable to System Improvement Tracker pursuant					
	to GIS 0, Leaf No. 157	\$0.03269	\$0.02332	\$0.02064	\$0.00736	\$0.01029
	Total Surcharges/(Credits)	\$0.08352	\$0.09133	\$0.09904	\$0.06747	\$0.10648
				•	•	
Total Base Rate, per Mcf		\$1.52321	\$1.19160	\$0.88915	\$0.37294	\$0.65131
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective December 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Status: CANCELLED
Received: 11/28/2023
Effective Date: 12/01/2023

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2023
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Table Class	I) Summary of Maximum and Minimum Allowable Prices	т			ifi anti an Nia	40
Minimum Charge Sizu	Minimum Charge		•			
Silling Charge Silving Charge Silving						
Rase Rate per Mcf \$1.26530 \$0.92588 \$0.61572 \$0.27739 \$0.37044 Plus: Reserve Capacity Cost Charge in Case 16-G-0257 \$0.01816 \$0.0181						
Plus: Punding Mechanism pursuant to Commission Order in Case 04-G-1047. \$0.01050 \$0.01030 \$0.01030 \$0.01030 \$0.01030 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000<						
Funding Mechanism pursuant to Commission Order in Case 04-G-1047. \$0.01050	Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01816	\$0.01816	\$0.01816	\$0.00701	\$0.01816
for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 & 70 of P.S.C. No. 9 - Gas. \$0.04330 \$0.04		\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
per GIS 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas. \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000	for Transportation Sales and Transportation Service Benefits	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas. \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement \$0.03040 \$0.		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Mechanism pursuant to GIS 0, Leaf No. 135 (\$0.01910) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.0110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) (\$0.00110) <td>pursuant to GIS 0, Leaf No. 146</td> <td>\$0.03040</td> <td>\$0.03040</td> <td>\$0.03040</td> <td>\$0.03040</td> <td>\$0.03040</td>	pursuant to GIS 0, Leaf No. 146	\$0.03040	\$0.03040	\$0.03040	\$0.03040	\$0.03040
pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23 (\$0.08973) (\$0.06745) (\$0.05594) (\$0.01969) (\$0.03342) Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155 \$0.02435 \$0.01750 \$0.01543 \$0.00536 \$0.00766 Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156 (\$0.08989) (\$0.06461) (\$0.05696) (\$0.01980) (\$0.02826) Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24 \$0.08155 \$0.05802 \$0.05132 \$0.01839 \$0.02566 Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157 \$0.03269 \$0.02332 \$0.02064 \$0.00736 \$0.01029 Total Surcharges/(Credits) \$0.04223 \$0.05004 \$0.05775 \$0.06373 \$0.06519 Total Base Rate, per Mcf \$1.30753 \$0.97592 \$0.67347 \$0.34112 \$0.43563	· · · · · · · · · · · · · · · · · · ·	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
pursuant to GIS 0, Leaf No. 155 \$0.02435 \$0.01750 \$0.01543 \$0.00536 \$0.00766 Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156 (\$0.08989) (\$0.06461) (\$0.05696) (\$0.01980) (\$0.02826) Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24 \$0.08155 \$0.05802 \$0.05132 \$0.01839 \$0.02566 Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157 \$0.03269 \$0.02332 \$0.02064 \$0.00736 \$0.01029 Total Surcharges/(Credits) \$0.04223 \$0.05004 \$0.05775 \$0.06373 \$0.06519 Total Base Rate, per Mcf \$1.30753 \$0.97592 \$0.67347 \$0.34112 \$0.43563		(\$0.08973)	(\$0.06745)	(\$0.05594)	(\$0.01969)	(\$0.03342)
pursuant to GIS 0, Leaf No. 156 (\$0.08989) (\$0.06461) (\$0.05696) (\$0.01980) (\$0.02826) Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24 \$0.08155 \$0.05802 \$0.05132 \$0.01839 \$0.02566 Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157 \$0.03269 \$0.02332 \$0.02064 \$0.00736 \$0.01029 Total Surcharges/(Credits) \$0.04223 \$0.05004 \$0.05775 \$0.06373 \$0.06519 Total Base Rate, per Mcf \$1.30753 \$0.97592 \$0.67347 \$0.34112 \$0.43563	· ·	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24 \$0.08155 \$0.05802 \$0.05132 \$0.01839 \$0.02566 Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157 \$0.03269 \$0.02332 \$0.02064 \$0.00736 \$0.01029 Total Surcharges/(Credits) \$0.04223 \$0.05004 \$0.05775 \$0.06373 \$0.06519 Total Base Rate, per Mcf \$1.30753 \$0.97592 \$0.67347 \$0.34112 \$0.43563	···	(\$0.08989)	(\$0.06461)	(\$0.05696)	(\$0.01980)	(\$0.02826)
to GIS 0, Leaf No. 157 \$0.03269 \$0.02332 \$0.02064 \$0.00736 \$0.01029 Total Surcharges/(Credits) \$0.04223 \$0.05004 \$0.05775 \$0.06373 \$0.06519 Total Base Rate, per Mcf \$1.30753 \$0.97592 \$0.67347 \$0.34112 \$0.43563	· · · · · · · · · · · · · · · · · · ·	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
Total Base Rate, per Mcf \$1.30753 \$0.97592 \$0.67347 \$0.34112 \$0.43563	···	\$0.03269	\$0.02332	\$0.02064	\$0.00736	\$0.01029
	Total Surcharges/(Credits)	\$0.04223	\$0.05004	\$0.05775	\$0.06373	\$0.06519
	Total Base Rate, per Mcf		\$0.97592	\$0.67347	\$0.34112	\$0.43563
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective December 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Status: CANCELLED Received: 11/28/2023 Effective Date: 12/01/2023

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2023

Applicable to Billings Under Tariff Classification No. 1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 9 - GAS

1 .3.0. No. 9 - GAO	SC-1 Delivery
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf	<u>Service</u> \$15.54 \$1.04
Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.06208
Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050
Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
Amount applicable for Intermediate Transition Cost Surcharge (GIS 0, Leaf No. 138 and 139, P.S.C. No. 9 - Gas)	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.17050
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
Amount applicable to Low Income Service Tracker pursuant to GIS 0, Leaf No. 119 applicable July 1, 2023 through June 30, 2024.	\$0.02170
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23.	(\$0.20193)
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.05750
Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156	(\$0.21229)
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/23 through 6/30/24.	\$0.19373
Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157	\$0.07752
Total Surcharges and Credits Minimum Allowable Rate	\$0.19758 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2023.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

<u>Rate</u>

The default SC-18 transportation rates shall be the maximum allowable prices.

Status: CANCELLED Received: 11/28/2023 Effective Date: 12/01/2023

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2023

Applicable to Billings Under Tariff Classification No. 3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS SC-3 De					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf					
Next 49 Mcf Next 950 Mcf Over 1,000 Mcf	\$2.38794 \$1.81731 \$1.44384				
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.06208				
Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050				
Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330				
Amount applicable for Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040				
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)				
Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490				
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000				
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)				
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000				
Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)				
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23.	(\$0.13883)				
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.03695				
Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156	(\$0.13556)				
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/23 through 6/30/24.	\$0.12347				
Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157	\$0.04951				
Total Surcharges and Credits Minimum Allowable Rate					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2023.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

<u>Rate</u>

The default SC-18 transportation rates shall be the maximum allowable prices.