

PSC NO: 12 GAS
THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 02/07/24

STATEMENT TYPE: SCA
STATEMENT NO: 176
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 19 and
Electric Generators Under Service Classification Nos. 18 and 20
For the Period January 01, 2024 - January 31, 2024

Swing Service Demand Charge

Monthly Balanced Non Core Transportation

Tier 1 - Customers with fully automatic switchover equipment
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.09
51-100%	\$0.02

Tier 2 - Customers without fully automatic switchover equipment
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.03
51-100%	\$0.01

Daily Balancing Service Demand Charge

- A. Daily Balanced Non Core Transportation

Applicable to Sellers participating in the Company's Daily Balanced Program that serve SC 18-22 customers (excluding Electric Generators)

\$ / dth
\$0.01
- B. Electric Generator Non Core Transportation

Applicable to Electric Generators or Sellers serving
Electric Generators, taking service under SC 18 or SC 20

\$0.0254

Unitized Fixed Cost Credits

Applicable to Sellers Serving SC 17 Customers (After 2.369% Losses)

\$ / dth
(\$0.0006)

Daily Cash Out Prices

- A) Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 17 Customers

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price

- B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

- C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18-22 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price
Tennessee - Texas Eastern M3 mid-point price

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<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company’s Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$25.00
Operational Flow Order ("OFO") Penalty Charge	\$50.00

Monthly Cash Out Prices

- A) Core Monthly Balancing program
Applicable to Sellers serving Monthly Balanced SC 17 Customers
- The simple average of the Daily Cash Out Prices in effect during the month.
- B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 18-22 Customers
- The Transco Zone 6 Index published at the start of each month in Platt's Gas
Daily Price Guide, Market Center Spot Gas Prices for the Northeast.
- C) Daily Balancing Program
Applicable to Sellers serving Daily Balanced SC 18-22 Customers
- Determined for each Seller based on the simple average of the Daily Cash Out
Prices in effect during the month.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in the Company’s Mandatory Capacity Program.	
Tier 1 - Pipeline Capacity Release	
Weighted Average Cost of Capacity ("WACOC")	\$0.8954
Tier 2 - Retail Access Storage	
Demand Price	\$0.4985
Commodity Price	\$3.3842
Asset Management Agreement ("AMA") credit	(\$0.0514)

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Tier 3 - Peaking Service
A per dekatherm variable price determined in accordance with Leaf No. 407.3.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
1/1/2024	\$2.355	0.64	\$2.7098	0.36	\$2.48
1/2/2024	\$2.355	0.64	\$2.7098	0.36	\$2.48
1/3/2024	\$2.452	0.64	\$2.7098	0.36	\$2.54
1/4/2024	\$4.565	0.64	\$2.7098	0.36	\$3.90
1/5/2024	\$3.715	0.64	\$2.7098	0.36	\$3.35
1/6/2024	\$3.000	0.64	\$2.7098	0.36	\$2.90
1/7/2024	\$3.000	0.64	\$2.7098	0.36	\$2.90
1/8/2024	\$3.000	0.64	\$2.7098	0.36	\$2.90
1/9/2024	\$2.798	0.64	\$2.7098	0.36	\$2.77
1/10/2024	\$3.203	0.64	\$2.7098	0.36	\$3.03
1/11/2024	\$3.100	0.64	\$2.7098	0.36	\$2.96
1/12/2024	\$2.912	0.64	\$2.7098	0.36	\$2.84
1/13/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/14/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/15/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/16/2024	\$15.572	0.64	\$2.7098	0.36	\$10.94
1/17/2024	\$21.423	0.64	\$2.7098	0.36	\$14.69
1/18/2024	\$10.027	0.64	\$2.7098	0.36	\$7.39
1/19/2024	\$11.143	0.64	\$2.7098	0.36	\$8.11
1/20/2024	\$12.113	0.64	\$2.7098	0.36	\$8.73
1/21/2024	\$12.113	0.64	\$2.7098	0.36	\$8.73
1/22/2024	\$12.113	0.64	\$2.7098	0.36	\$8.73
1/23/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/24/2024	\$2.173	0.64	\$2.7098	0.36	\$2.37
1/25/2024	\$2.010	0.64	\$2.7098	0.36	\$2.26
1/26/2024	\$2.048	0.64	\$2.7098	0.36	\$2.29
1/27/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/28/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/29/2024	\$2.598	0.64	\$2.7098	0.36	\$2.64
1/30/2024	\$3.402	0.64	\$2.7098	0.36	\$3.15
1/31/2024	\$2.402	0.64	\$2.7098	0.36	\$2.51

<u>Merchant Function Charges:</u>	<u>\$ / dth</u>
Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program	
Commodity Related Credit and Collection Expenses	\$0.0293
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (January 1, 2024 through December 31, 2024)	\$0.0102
<u>Lost and Unaccounted for Gas (“LAUF”)</u>	2.369%

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