

PSC No: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 3/14/2024

Statement Type: BSC  
Statement No: 105

**STATEMENT OF BALANCING SERVICE CHARGES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

**A. Daily Delivery Service (DDS) (effective for the month of March 2024)**

**\$/Dth**

as described in SC 20 - Operational Matters (C)(1)

**1. Tier 2(A) - Managed Supply (Storage)**

|  | <u>Annual Demand</u><br><u>Price</u> | <u>Effective Monthly</u><br><u>Rate</u> |
|--|--------------------------------------|---|
| Demand rate/dtherm (annual cost recovered over 5 winter months)..... | \$ 231.998 .....                     | \$ 46.400                               |
| Commodity rate / dtherm.....   |                                      | \$ 3.156                                |

**2. Tier 3 - Peaking**

|  | <u>Annual Demand</u><br><u>Price</u> | <u>Effective Monthly</u><br><u>Rate</u> |
|--|--------------------------------------|---|
| Demand rate/dtherm (annual cost recovered over 5 winter months)..... | \$ 65.802 .....                      | \$ 13.160                               |

Commodity rate per dekatherm\* based on a weighted average of the following daily indices:

|   |       |
|---|-------|
| Transco Zone 6 NY mid-point price ..... | 28.0% |
| Texas Eastern M3 mid-point price .....  | 41.0% |
| Iroquois Zone 2 mid-point price .....   | 31.0% |

\*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

**3. Baseload**

|                                       | <u>Effective Monthly</u><br><u>Rate</u> |
|---------------------------------------|---|
| Baseload Service Commodity Price..... | N/A                                     |

The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below:

|                                       |        |
|---------------------------------------|--------|
| Tennessee – White Plains .....        | 100.0% |
| Texas Eastern – Lower Manhattan ..... | 0.0%   |
| Iroquois - Iroquois Zone 2 .....      | 0.0%   |
| Transco – Zone 6 NY .....             | 0.0%   |

**B. Firm Transportation - Daily Balancing**

**\$/therm**

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service:

|   |                             |
|---|-----------------------------|
| 1. Surplus Imbalance .....  | \$ 0.10                     |
| 2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 |                             |
| a. Up to 2% .....   | 100% x cost of gas          |
| b. Greater than 2% but less than 5%.....  | 110% x cost of gas          |
| c. 5% and above   |                             |
| 1. summer period .....  | \$0.10 + 120% x cost of gas |
| 2. winter period .....  | \$1.00 + 120% x cost of gas |
| 3. Deficiency Imbalance during an OFO period .....  | higher of \$5.00 or         |
|   | \$1.00 + 120% x cost of gas |

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**\$/therm**

**C. Citygate Balancing Charges for Interruptible Monthly Balancing Service**

The Citygate Balancing Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for Interruptible or Off-Peak Firm SC 9 customers or a Direct Customers as described in SC 20 - Charges and Credits (C):

- |  |                     |
|--|---------------------|
| 1. Citygate Surplus Credit.....  | daily cashout price |
| on the amount of gas delivered to the Receipt Point(s) that exceeds 102% of the Interruptible Delivery Requirement     |                     |
| 2. Citygate Deficiency Charge .....  | daily cashout price |
| on the amount of gas delivered to the Receipt Point(s) that is less than 98% of the Interruptible Delivery Requirement | + \$2.50 per therm  |
| 3. Citygate Deficiency Charge during an OFO period .....   | daily cashout price |
| on the amount of gas delivered to the Receipt Point(s) that is less than 98% of the Interruptible Delivery Requirement | + \$5.00 per therm  |

The daily cashout price is set at the cost of gas as described in SC 20 - Charges and Credits (C)

**D. Group Balancing Service**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer Group Balancing Service during the monthly billing period ..... \$ 0.0020

**E. Variable Balancing Charge - Interruptible Daily Balancing Service**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Daily Balancing Service during the monthly billing period ..... \$ 0.0015

**F. Variable Balancing Charge - Interruptible Monthly Balancing Service**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Monthly Balancing Service during the monthly billing period ..... \$ 0.0020

**G. Variable Balancing Charge - Power Generators**

The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service ..... \$ 0.0014

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
 Consolidated Edison Company of New York, Inc., New York, New York**

Cancelled by Doc. Num. 106 effective 04/12/2024