

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 3/1/2024

STATEMENT TYPE: RCC  
STATEMENT NO: 83

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2024  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$8.4880	\$17,886,525
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$3.9032	\$7,502,856
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0710	\$6,370,542
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$3.7464	\$693,234
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0677	\$478,260
Reserve Capacity Costs				\$32,931,417
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$32,037,099
Total Annual Normalized Throughput Volume (Mcf)				83,961,334
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.38157
Less: Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)</b>				<b>\$0.19427</b>
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.04754
Less: Base Reserve Capacity Charge				\$0.01291
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to Non-Large Industrial SC-13)</b>				<b>\$0.03463</b>

Date: February 27, 2024

Cancelled by Doc. Num. 84 effective 04/01/2024

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2024  
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$8.4880	\$17,886,525
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$3.9032	\$7,502,856
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0710	\$6,370,542
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$3.7464	\$693,234
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0677	\$478,260
Reserve Capacity Costs				<u>\$32,931,417</u>
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$894,318
Total Annual Normalized Throughput Volume (Mcf)				12,287,376
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.07278
Less: Base Reserve Capacity Charge				<u>\$0.03419</u>
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 18 TC 4.0)</b>				<b>\$0.03859</b>
DMT Factor				27.5802%
Large Industrial SC 13				\$0.02007
Less: Base Reserve Capacity Charge				<u>\$0.00611</u>
<b>Reserve Capacity Cost Adjustment (\$/Mcf)</b> <b>(applicable to SC 13 TC 4.0)</b>				<b>\$0.01396</b>

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