

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 3/1/2022

STATEMENT TYPE: GTR
STATEMENT NO: 59

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2022
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 18				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.04213	\$0.04213	\$0.04213	\$0.01002	\$0.04213
Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Storage Carrying Cost Reconciliation TME 3/21	\$0.00890	\$0.00890	\$0.00890	\$0.00890	\$0.00890
Plus: Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01000	\$0.01000	\$0.01000	\$0.01000	\$0.01000
Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.02114	\$0.02114	\$0.02114	\$0.02114	\$0.02114
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/22 through 12/31/22.	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/21 through 11/30/22	(\$0.07761)	(\$0.06086)	(\$0.05278)	(\$0.01430)	(\$0.02270)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total Surcharges/(Credits)	\$0.10285	\$0.10202	\$0.10830	\$0.07647	\$0.10065
Total Base Rate, per Mcf	\$1.54254	\$1.20229	\$0.89841	\$0.38194	\$0.64548
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective March 1, 2022

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: February 25, 2022

Cancelled by Doc. Num. 60 effective 04/01/2022

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2022
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01568	\$0.01568	\$0.01568	\$0.00608	\$0.01568
Plus: Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01000	\$0.01000	\$0.01000	\$0.01000	\$0.01000
Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.02114	\$0.02114	\$0.02114	\$0.02114	\$0.02114
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/22 through 12/31/22.	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)	(\$0.00840)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/21 through 11/30/22	(\$0.07761)	(\$0.06086)	(\$0.05278)	(\$0.01430)	(\$0.02270)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total Surcharges/(Credits)	\$0.07503	\$0.07420	\$0.08048	\$0.07116	\$0.07283
Total Base Rate, per Mcf	\$1.34033	\$1.00008	\$0.69620	\$0.34855	\$0.44327
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective March 1, 2022

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: February 25, 2022

Cancelled by Doc. Num. 60 effective 04/01/2022

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2022
 Applicable to Billings Under Tariff Classification No. 1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

<u>I) Summary of Maximum and Minimum Allowable Prices</u>	<u>SC-1 Delivery Service</u>
Minimum Charge	\$15.54
Billing Charge	\$1.04
Base Rate per Mcf	
Next 4.6 Mcf	\$3.73922
Over 5.0 Mcf	\$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04213
Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01000
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090
Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.17103
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/22 through 12/31/22	(\$0.00840)
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.	\$0.03790
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/21 through 11/30/22.	(\$0.16639)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.16335
Total Surcharges and Credits	<u>\$0.29889</u>
Minimum Allowable Rate	<u><u>\$0.10000</u></u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective March 1, 2022.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: February 25, 2022

Cancelled by Doc. Num. 60 effective 04/01/2022

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2022
 Applicable to Billings Under Tariff Classification No. 3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	<u>SC-3 Delivery Service</u>
I) <u>Summary of Maximum and Minimum Allowable Prices</u>	
Minimum Charge	\$17.86
Billing Charge	\$1.04
Base Rate per Mcf	
Next 49 Mcf	\$2.38794
Next 950 Mcf	\$1.81731
Over 1,000 Mcf	\$1.44384
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04213
Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01000
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090
Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.02114
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/22 through 12/31/22	(\$0.00840)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/21 through 11/30/22.	(\$0.10677)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.10787
Total Surcharges and Credits	<u>\$0.11524</u>
Minimum Allowable Rate	<u><u>\$0.10000</u></u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective March 1, 2022.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: February 25, 2022

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