PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 3/1/2022

STATEMENT TYPE: MRA STATEMENT NO: 242

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII				cents per therm*	
1. Non-Firm Revenue Credit per therm, as explained in General Information Section IX. 2. Research and Development Surcharge per therm, as explained in General Information Section IX. 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX. 4. Load Foliowing Charge per therm, as explained in General Information Section IX. 5. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX. 5. Comment of Competitive Services as explained in General Information Section IX. 6. Cost in Strange Working Capatite Charge per therm, as explained in General Information Section IX. 6. Cost in Strange Working Capatite Charge per therm, as explained in General Information Section IX. 6. Cost in Strange Working Capatite Charge per therm, as explained in General Information Section IX. 6. Cost in Strange Working Capatite Charge per therm, as explained in General Information Section IX. 6. Cost in Strange Working Capatite Charge per therm, as explained in General Information Section IX. 6. Cost in Strange Working Capatite Charge per therm, as explained in General Information Section IX. 6. Cost in Strange Section IX. 6. Cost in S				SC No. 9 Transportation	
General Information Section IX	1.				
Ceneral Information Section IX.	2.	· · · · · · · · · · · · · · · · · · ·	0.1500	0.1500	
Information Section IX. 0.0000 0.0000 5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 0.0000 0.0000 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX. 0.1600 0.1180 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 0.0107 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0107 9. Oiter Non-Recurring Adjustments, as explained in General Information Section IX. 0.0107 9. Oiter Non-Recurring Adjustment, as explained in General Information Section IX. 0.0107 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 0.01514 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 0.01514 11. Gas Supplier Refunds, as explained in General Information Section IX. 0.0526 12. Safety and Reliability Surcharge Mechanism, as explained in General Information Section IX. 0.0000 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 16. Barnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0000 16. Barnings Adjustment Mechanisms and Other Revenue Adjustment, as explained in General Information Section IX. 0.0000 16. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0000 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0000 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0000 19. Pipeline Saftery Acts Surcharge, as explained in General Information Section IX. 0.000	3.		0.0000	0.0000	
in General Information Section IX	4.		0.0000	0.0000	
General Information Section IX	5.	·	0.0000	0.0000	
General Information Section IX. 1. Uncollectibles Charge per therm, as explained in General Information Section IX. 2. Uncollectibles Charge per therm, as explained in General Information Section IX. 3. Outlet Non-Recurring Adjustments, as explained in General Information Section IX. 3. Outlet Non-Recurring Adjustment, as explained in General Information Section IX. 4. Cas Supplier Refunds, as explained in General Information Section IX. 5. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 6. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 7. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 8. Outlens Adjustment, as explained in General Information Section IX. 9. Outlens Adjustment, as explained in General Information Section IX. 9. Outlens Adjustment, as explained in General Information Section IX. 9. Outlens Adjustment, as explained in General Information Section IX. 9. Outlens Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 9. Outlens Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 9. Outlens	6.		0.1600	0.1180	
Noting N	7.		0.0225	0.0225	
Information Section IX	8.		0.0107	0.0107	
Information Section IX. 0.3266 0.3266 11. Gas Supplier Refunds, as explained in General Information Section IX (0.1514) (0.1514) 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 0.6302 0.6302 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0001 0.0001 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.3256 0.3256 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0140 0.0140 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0000 0.0000 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 0.0000 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0000 0.0000 21. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0000 0.0000 22. Capacity Release Service Adjustment, as explained in General Information Section IX. 0.0000 0.0000 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 0.0000 23. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 1.7915 1.9517 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.00000 25. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 1.7915 1.9517	9.		0.3719	0.3719	
12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 10. 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 21. Gas Service Line Surcharge, as explained in General Information Section IX. 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 23. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 25. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 25. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for MESTCHESTER CUSTOMERS: 26. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 26. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 27. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 28. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 28. The rate adjustment per therm eff	10.		0.3266	0.3266	
Information Section IX. 0.6302 0.6302 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0001 0.0001 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.0256 0.3256 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0140 0.0140 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0254 0.0254 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 0.0000 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0000 0.0000 21. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0000 0.00000 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 0.0222 23. The rate adjustment per therm effective March 1, 2022, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 1.7915 1.9517 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.0000	11.	Gas Supplier Refunds, as explained in General Information Section IX	(0.1514)	(0.1514)	
Information Section IX	12.		0.6302	0.6302	
Information Section IX	13.		0.0001	0.0001	
Information Section IX	14.		0.0000	0.0000	
as explained in General Information Section IX	15.		0.0000	0.0000	
Information Section IX	16.		0.3256	0.3256	
Information Section IX	17.	•	0.0140	0.0140	
Information Section IX	18.		0.0254	0.0254	
Information Section IX	19.		0.0000	0.0000	
Section IX	20.	·	0.0000	0.0000	
Classification No. 9, Rates, Section (J)	21.	· · · · · · · · · · · · · · · · · · ·	0.0000	0.0000	
there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 22) 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX	22.			0.2022	
Customers), as explained in General Information Section IX	23.	there-after until changed for WESTCHESTER CUSTOMERS:	1.7915	1.9517	
there-after until changed for NYC CUSTOMERS: 1.7915 1.9517	24.	· · · · · · · · · · · · · · · · · · ·	0.0000	0.0000	
	25.	there-after until changed for NYC CUSTOMERS:	1.7915	1.9517	

^{* ()} Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York