

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 11/1/2021

STATEMENT TYPE: GTR  
STATEMENT NO: 55

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2021  
Applicable to Billings Under Service Classification No. 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 18 |             |             |             |             |
|--|--|-------------|-------------|-------------|-------------|
|  | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge   | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Charge   | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf  | \$1.43969                                    | \$1.10027   | \$0.79011   | \$0.30547   | \$0.54483   |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257   | \$0.04213                                    | \$0.04213   | \$0.04213   | \$0.01002   | \$0.04213   |
| Plus: Storage Inventory Carrying Cost in Case 16-G-0257  | (\$0.00753)                                  | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| Plus: Storage Carrying Cost Reconciliation TME 3/21  | \$0.00890                                    | \$0.00890   | \$0.00890   | \$0.00890   | \$0.00890   |
| Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00770                                    | \$0.00770   | \$0.00770   | \$0.00770   | \$0.00770   |
| Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.04090                                    | \$0.04090   | \$0.04090   | \$0.04090   | \$0.04090   |
| Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.  | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement   | \$0.01773                                    | \$0.01773   | \$0.01773   | \$0.01773   | \$0.01773   |
| Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.                         | (\$0.00640)                                  | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21                                 | (\$0.09459)                                  | (\$0.06695) | (\$0.04647) | (\$0.01975) | (\$0.03226) |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22                                    | \$0.07332                                    | \$0.05574   | \$0.05394   | \$0.01574   | \$0.01621   |
| Total Surcharges/(Credits)   | \$0.08216                                    | \$0.09222   | \$0.11090   | \$0.06731   | \$0.08738   |
| Total Base Rate, per Mcf   | \$1.52185                                    | \$1.19249   | \$0.90101   | \$0.37278   | \$0.63221   |
| Minimum Allowable Rate   | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective November 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: October 29, 2021

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2021  
 Applicable to Billings Under Service Classification No. 13  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class   | Transportation Service Classification No. 13 |             |             |             |             |
|--|--|-------------|-------------|-------------|-------------|
|  | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge   | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Charge   | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf  | \$1.26530                                    | \$0.92588   | \$0.61572   | \$0.27739   | \$0.37044   |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257   | \$0.01568                                    | \$0.01568   | \$0.01568   | \$0.00608   | \$0.01568   |
| Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.00770                                    | \$0.00770   | \$0.00770   | \$0.00770   | \$0.00770   |
| Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.04090                                    | \$0.04090   | \$0.04090   | \$0.04090   | \$0.04090   |
| Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.  | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement   | \$0.01773                                    | \$0.01773   | \$0.01773   | \$0.01773   | \$0.01773   |
| Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.   | (\$0.00640)                                  | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21   | (\$0.09459)                                  | (\$0.06695) | (\$0.04647) | (\$0.01975) | (\$0.03226) |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22  | \$0.07332                                    | \$0.05574   | \$0.05394   | \$0.01574   | \$0.01621   |
| Total Surcharges/(Credits)   | \$0.05434                                    | \$0.06440   | \$0.08308   | \$0.06200   | \$0.05956   |
| Total Base Rate, per Mcf   | \$1.31964                                    | \$0.99028   | \$0.69880   | \$0.33939   | \$0.43000   |
| Minimum Allowable Rate   | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective November 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: October 29, 2021

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2021  
 Applicable to Billings Under Tariff Classification No. 1  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

|  | <u>SC-1 Delivery</u><br><u>Service</u> |
|--|--|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u>  |  |
| Minimum Charge   | \$15.54                                |
| Billing Charge   | \$1.04                                 |
| Base Rate per Mcf  |  |
| Next 4.6 Mcf   | \$3.73922                              |
| Over 5.0 Mcf   | \$1.02181                              |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257   | \$0.04213                              |
| Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00770                              |
| Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22 | \$0.04090                              |
| Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas   | \$0.00000                              |
| Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas   | \$0.00000                              |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement  | \$0.18435                              |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas   | (\$0.00753)                            |
| Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22   | \$0.00890                              |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                              |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22  | \$0.00700                              |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.   | \$0.00000                              |
| Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21   | (\$0.00640)                            |
| Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.   | \$0.03790                              |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.   | (\$0.22742)                            |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.  | \$0.16335                              |
| Total Surcharges and Credits   | <u>\$0.25088</u>                       |
| Minimum Allowable Rate   | <u>\$0.10000</u>                       |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2021.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: October 29, 2021

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2021  
 Applicable to Billings Under Tariff Classification No. 3  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

|  | <u>SC-3 Delivery</u><br><u>Service</u> |
|--|--|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u>  |  |
| Minimum Charge   | \$17.86                                |
| Billing Charge   | \$1.04                                 |
| Base Rate per Mcf  |  |
| Next 49 Mcf  | \$2.38794                              |
| Next 950 Mcf   | \$1.81731                              |
| Over 1,000 Mcf   | \$1.44384                              |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257   | \$0.04213                              |
| Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.00770                              |
| Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22 | \$0.04090                              |
| Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas   | \$0.00000                              |
| Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas   | \$0.00000                              |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement  | \$0.01773                              |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas   | (\$0.00753)                            |
| Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22   | \$0.00890                              |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                              |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22  | \$0.00700                              |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.   | \$0.00000                              |
| Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21   | (\$0.00640)                            |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.   | (\$0.14432)                            |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.  | \$0.10787                              |
| Total Surcharges and Credits   | <u>\$0.07398</u>                       |
| Minimum Allowable Rate   | <u>\$0.10000</u>                       |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: October 29, 2021