

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 11/1/2021

STATEMENT TYPE: DAC
STATEMENT NO: 55

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After November 1, 2021
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2021 through December 31, 2021 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0770
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.4213
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and CIP Statement.	1.8435
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/21 applicable during the period July 1, 2021 through June 30, 2022.	0.0890
SYSTEM MODERNIZATION TRACKER Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2021 through June 30, 2022.	1.6335

Date: October 29, 2021

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After November 1, 2021
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	<u>¢ per Ccf</u>
APPLICABLE SERVICE TERRITORY	All Territories
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for TME 3/21 (Case 16-G-0257), applicable during the period July 1, 2021 through June 30, 2022.	0.0700
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70.	
Reconciliation for TME 3/21 (Case 16-G-0257), applicable during the period July 1, 2021 through June 30, 2022.	0.4090
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the TGP Revenue Sharing refunds and Transco & TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	0.0000
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2021 through December 31, 2021.	(0.0640)
LOW INCOME SERVICE TRACKER	
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.	0.3790
REGULATORY TRACKING CHARGE - TCJA 2017	
Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2020 through November 30, 2021.	(2.2742)
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after November 1, 2021 and thereafter until changed, the delivery cost adjustment will be	<u><u>2.5088</u></u>

Date: October 29, 2021

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After November 1, 2021
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2021 through December 31, 2021 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0770
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.4213
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and CIP Statement.	0.1773
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/21 applicable during the period July 1, 2021 through June 30, 2022.	0.0890
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for TME 3/21 (Case 16-G-0257), applicable during the period July 1, 2021 through June 30, 2022.	0.0700
SYSTEM MODERNIZATION TRACKER Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2021 through June 30, 2022.	1.0787

Date: October 29, 2021

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

¢ per Ccf

All Territories

0.4090

0.0000

(0.0640)

(1.4432)

0.7398

Cancelled by Doc. No. Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)