

PSC NO: 1-GAS
 Liberty Utilities (St. Lawrence Gas) Corp.
 Initial Effective Date: 02/01/2022

Statement Type: TR
 Statement No.: 11

Page 1 of 5

FEBRUARY 2022 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 36 therms, per therm	0.57150
Over 40 therms, per therm	0.25710
Interconnection GAC per therm	0.07761
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.06298
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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Pg. 2 of 5

FEBRUARY 2022 TRANSPORTATION RATE STATEMENT
 S.C. No 2

Minimum Charge:	\$25.00	
Contract Administration Charge:	\$125.00	
Distribution Delivery		
First 4 therms, per therm	0.00000	
Next 66 therms, per therm	0.52460	
Next 4,930 therms, per therm	0.22500	
Next 45,000 therms, per therm	0.07890	
Over 50,000 therms, per therm	0.04600	
Interconnection GAC per therm	0.07761	
Surcredits - All therms, per therm		See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm		See TSS Statement
Gas Transportation:	(1)	
Load Balancing:		
Load Balancing GAC per therm	0.06298	
Imbalance Charge:		
Per therm of Daily Tolerance	0.09320	
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for the billing periods ending in the months of:		
December to March	0.11271	
April to November	0.09320	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY

Cancelled by Doc. Num. 12 effective 03/01/2022

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Pg. 3 of 5

FEBRUARY 2022 TRANSPORTATION RATE STATEMENT
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery Minimum Charge	\$355.00
Demand Charge per MCF/D of Contract Volume	\$4.328
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.00000
First 12 days of contract demand	\$0.00590
Excess volumes	\$0.00440
Interconnection GAC	\$0.03475
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$3.17622
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	(\$0.0025600)
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

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Pg. 4 of 5

FEBRUARY 2022 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.05202

or

0.01000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.13189

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Pg. 5 of 5

FEBRUARY 2022 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.04202

or

0.01000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.13189

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