PSC NO: 12 GAS COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION INITIAL EFFECTIVE DATE: 2/1/2022 STATEMENT TYPE: FTR STATEMENT NO: 282

STATEMENT OF FIRM GAS TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00194
Capacity Release Credit	(\$0.00986)
Incremental Capacity Cost	\$0.00013
Transportation Demand Adjustment	(\$0.00605)
Cost of Peaking Service	\$0.01523
Cost of Peaking Service- Bimonthly	\$0.01523
<u>Service Classification No. 11 (\$/Ccf)</u> Weighted Average Cost of Gas -110%	\$0.57520
Demand Determinants	Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$/Dth \$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - December 2021*	\$2.86
Other Components of WBS (\$/Dth) effective November 1, 2021 - March 31, 2022	\$2.67
*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.	

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