

PSC NO: 219 GAS  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 02/01/2022  
STAMPS: Issued in compliance with Order in Case 20-G-0381 dated January 20, 2022

STATEMENT TYPE: DSA  
STATEMENT NO: 1  
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Statement of Delivery Service Adjustment

<u>Service Classification</u>	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	Total
	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	Reconciliation	NUP	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>
<u>Firm Sales</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00032	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.004787
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00027	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.108523)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00027	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.007987
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00027	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.016457
SC-5 Firm Gas Sales	\$0.00158	\$0.000877	N/A	\$ 0.00004	\$ 0.00034	N/A	N/A	\$0.00555	\$ -	\$ -	\$ -	\$0.008387
SC-7 Small Volume Firm Sales	\$0.00158	\$0.000877	\$ 0.00618	\$ 0.00007	\$ 0.00030	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.009007
SC-8 Gas Sales	\$0.00158	\$0.000877	N/A	\$ 0.00003	\$ 0.00035	N/A	N/A	\$0.00661	\$ -	\$ -	\$ -	\$0.009447
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$ 0.00002	\$ 0.00032	N/A	N/A	N/A	\$ -	N/A	\$ -	\$0.002797
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$ 0.00010	\$ 0.00027	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.002827
<u>Firm Transportation</u>	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP		IEE	NPA	Total
	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>	Reconciliation	NUP	<u>\$/Therm</u>	<u>\$/Therm</u>	<u>\$/Therm</u>
SC-1 Residential	\$ 0.00158	\$0.000877	\$ 0.00182	\$ 0.00019	\$ 0.00032	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.006042
SC-2 Residential	\$ 0.00158	\$0.000877	\$ (0.11136)	\$ 0.00011	\$ 0.00027	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	(\$0.107268)
SC-2 Commercial	\$ 0.00158	\$0.000877	\$ 0.00515	\$ 0.00011	\$ 0.00027	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.009242
SC-2 Industrial	\$ 0.00158	\$0.000877	\$ 0.01362	\$ 0.00011	\$ 0.00027	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.017712
SC-5 Firm Gas Transportation	\$ 0.00158	\$0.000877	N/A	\$ 0.00004	\$ 0.00034	\$0.001275	\$ (0.00002)	\$0.00555	\$ -	\$ -	\$ -	\$0.009642
SC-7 Small Volume Firm Transportation	\$ 0.00158	\$0.000877	\$ 0.00618	\$ 0.00007	\$ 0.00030	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.010262
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00158	\$0.000877	N/A	\$ 0.00003	\$ 0.00035	\$0.001275	N/A	\$0.00661	\$ -	\$ -	\$ -	\$0.010722
SC-12 DG Non Res	\$ 0.00158	\$0.000877	N/A	\$ 0.00002	\$ 0.00032	\$0.001275	\$ (0.00002)	N/A	\$ -	N/A	\$ -	\$0.004052
SC-13 DG Residential	\$ 0.00158	\$0.000877	N/A	\$ 0.00010	\$ 0.00027	\$0.001275	\$ (0.00002)	N/A	N/A	N/A	\$ -	\$0.004082
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	\$ -

- Note:
- NRS

Net Revenue Sharing
- R&D

Research and Development Surcharge
- RDM

Revenue Decoupling Mechanism Adjustment
- GSRS

Gas Safety and ReliabilitySurcharge
- EAM

Earnings Adjustment Mechanism
- SPA

System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
- TRA

Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
- ETIP Reconciliation

Statement of Energy Efficiency Program Costs (ETIP)
- NUP

Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
- IEE

Incremental Energy Efficiency Surcharge
- NPA

Non-Pipe Alternatives Cost Recovery Mechanism

Issued by: Rudolph L. Wynter, President, Syracuse, New York