

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 1/3/2022

STATEMENT TYPE: FTR  
STATEMENT NO: 281

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<b><u>TDA \$/Ccf</u></b>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00147
Capacity Release Credit	(\$0.01577)
Incremental Capacity Cost	\$0.00017
Transportation Demand Adjustment	(\$0.01239)
Cost of Peaking Service	\$0.01523
Cost of Peaking Service- Bimonthly	\$0.01523
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.58980
Demand Determinants	Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
	<b><u>\$/Dth</u></b>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - November 2021*	\$2.83
Other Components of WBS (\$/Dth) effective November 1, 2021 - March 31, 2022	\$2.67

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York