

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 01/01/2022

STATEMENT TYPE: MSC
 STATEMENT NO: 118

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
 Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25
 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>ZEC/REC Component (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.08779	0.00617	0.00618	0.10014
2/25 (Rate 1)	Secondary Service		0.08381	0.00617	0.00618	0.09616
2*	Primary Service		0.08100	0.00617	0.00618	0.09335
3/25 (Rate 2)*	General Primary Service		0.08100	0.00617	0.00618	0.09335
4	Public Street Lighting - Company Owned		0.07658	0.00617	0.00618	0.08893
5	Traffic Signal Lighting		0.08527	0.00617	0.00618	0.09762
6	Public Street Lighting - Customer Owned		0.07658	0.00617	0.00618	0.08893
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.12714	0.00158	0.00618	0.13490
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.12282	0.00158	0.00618	0.13058
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.12207	0.00158	0.00618	0.12983
16	Private Area Lighting		0.07658	0.00617	0.00618	0.08893
19	Residential Time-Of-Use Service	Peak	0.09807	0.00617	0.00618	0.11042
19	Residential Time-Of-Use Service	Off Peak	0.08238	0.00617	0.00618	0.09473
20*	General Secondary Optional TOU Service	Peak	0.09393	0.00617	0.00618	0.10628
20*	General Secondary Optional TOU Service	Off Peak	0.07880	0.00617	0.00618	0.09115
21*	General Primary Optional TOU Service	Peak	0.09076	0.00617	0.00618	0.10311
21*	General Primary Optional TOU Service	Off Peak	0.07596	0.00617	0.00618	0.08831

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
 Customers Subject to MDAHP

Adder \$0.00356 per kWh
 Capacity \$4.09 per kW-month
 ZEC/REC Component \$0.00618 per kWh

Rider J Generation Capacity Event Charges

Applicable to Rider J Rate I Customers

Generation Capacity Critical \$2.84 per kW Event
 Peak Event Charge

Issued By: Robert Sanchez, President, Pearl River, New York 10965