

New York State Electric & Gas Corporation
 Weighted Average Cost of Capacity
 Release Price Calculations by Pooling Area
 Effective December 1, 2021

Statement Type: WACC
 Statement Number 13

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective December 1, 2021		\$10.9072
DTI /Mechanicville/ NCPL		
Release Price Effective December 1, 2021		
<u>Delivered Transport and Storage Capacity</u>		
Dominion Transportation Inc. - FT (100036)		\$9.1911
Dominion GSS (700014) Storage Transportation		\$9.1911
<u>Other Transport</u>		
Dominion GSS (300063) Firm Storage Service	\$1.8716	
Dominion GSS (300063) Firm Storage Capacity	\$0.0145	
Columbia		
Release Price Effective December 1, 2021		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$6.8394
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$6.8394
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$6.8394
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$2.4810	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0447	
Tennessee		
Release Price Effective December 1, 2021		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$10.3065
Tennessee (203) FT-A (4-5)		\$10.3065
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2801	
Tennessee (536) FS-MA - Space Charge	\$0.0175	
Iroquois		
Release Price Effective December 1, 2021		\$10.9072

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

Cancelled effective 04/01/2022.