

PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 05/01/2022
STAMPS: Issued in compliance with Order in Case 20-G-0381 dated January 20, 2022

STATEMENT TYPE: DSA
STATEMENT NO: 2
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Statement of Delivery Service Adjustment

Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP				Total
								Reconciliation	NUP	IEE	NPA	
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
<u>Firm Sales</u>												
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.004497
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.108763)
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.007747
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.016217
SC-5 Firm Gas Sales	\$0.00158	\$0.000877	N/A	\$ 0.00004	\$ 0.00003	N/A	N/A	\$0.00555	\$ -	\$ -	\$ -	\$0.008077
SC-7 Small Volume Firm Sales	\$0.00158	\$0.000877	\$ 0.00618	\$ 0.00007	\$ 0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.008737
SC-8 Gas Sales	\$0.00158	\$0.000877	N/A	\$ 0.00003	\$ 0.00003	N/A	N/A	\$0.00661	\$ -	\$ -	\$ -	\$0.009127
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	\$0.002507
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$ 0.00010	\$ 0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.002587
<u>Firm Transportation</u>												
SC-1 Residential	\$ 0.00158	\$0.000877	\$ 0.00182	\$ 0.00019	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.005752
SC-2 Residential	\$ 0.00158	\$0.000877	\$(0.11136)	\$ 0.00011	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	(\$0.107508)
SC-2 Commercial	\$ 0.00158	\$0.000877	\$ 0.00515	\$ 0.00011	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.009002
SC-2 Industrial	\$ 0.00158	\$0.000877	\$ 0.01362	\$ 0.00011	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.017472
SC-5 Firm Gas Transportation	\$ 0.00158	\$0.000877	N/A	\$ 0.00004	\$ 0.00003	\$0.001275	\$(0.00002)	\$0.00555	\$ -	\$ -	\$ -	\$0.009332
SC-7 Small Volume Firm Transportation	\$ 0.00158	\$0.000877	\$ 0.00618	\$ 0.00007	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	\$ -	\$ -	\$0.009992
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00158	\$0.000877	N/A	\$ 0.00003	\$ 0.00003	\$0.001275	N/A	\$0.00661	\$ -	\$ -	\$ -	\$0.010402
SC-12 DG Non Res	\$ 0.00158	\$0.000877	N/A	\$ 0.00002	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	\$ -	N/A	\$ -	\$0.003762
SC-13 DG Residential	\$ 0.00158	\$0.000877	N/A	\$ 0.00010	\$ 0.00003	\$0.001275	\$(0.00002)	N/A	N/A	N/A	\$ -	\$0.003842
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	\$ -

Note:
 NRS Net Revenue Sharing
 R&D Research and Development Surcharge
 RDM Revenue Decoupling Mechanism Adjustment
 GSRS Gas Safety and Reliability Surcharge
 EAM Earnings Adjustment Mechanism
 SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
 TRA Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
 ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
 NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
 IEE Incremental Energy Efficiency Surcharge
 NPA Non-Pipe Alternatives Cost Recovery Mechanism

Issued by: Rudolph L. Wynter, President, Syracuse, New York