PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 6/1/2022

STATEMENT TYPE: MRA STATEMENT NO: 245

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

1. Non-Firm Revenue Credit por therm, as explained in General Information Section VII				cents per therm*	
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VI. 2. Research and Development Surcharge por therm, as explained in General Information Section IX. 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX. 4. Load Foliusing Charge per therm, as explained in General Information Section IX. 5. Transition Guarge Therm, as explained in General Information Section IX. 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX. 7. Dil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. On General Information Section IX. 9. Dil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Dil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Oli to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Oli to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Oli to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Oli to Gas Conversion Program Surcharge III. 9. Oli to Gas Conversion Program Surcharge III. 9. Oli Thermation Section IX. 9. Olimate Change Vulnerability Study, as explained in General Information Section IX. 9. Olimate Change Vulnerability Study, as explained in General Information Section IX. 9. Olimate Change Vulnerability Study, as explained in General Information Section IX. 9. Olimate Change Vulnerability Study, as explained in General Information Section IX. 9. Olimate Change Vulnerability Study, as explained in General Information Section IX. 9. Olimate Change II				SC No. 9 Transportation	
General Information Section IX. 0.1500 0.1500 0.0000 0.0	1.				
General Information Section IX. 1. Load Following Charge per therm, as explained in General information Section IX. 2. O.0000 3. Transition Adjustment for Competitive Services as explained in General information Section IX. 3. O.0000 4. O.0000 5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 4. O.0000 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 9. Other Non-Recurring Adjustment, as explained in General Information Section IX. 10. Uncome Recornilation Adjustment, as explained in General Information Section IX. 10. Section IX. 10. Section IX. 10. Solve Income Recornilation Adjustment, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Information Section IX. 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 20. O.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 21. Ga	2.		0.1500	0.1500	
Information Section IX.	3.		0.0000	0.0000	
in General Information Section IX	4.		0.0000	0.0000	
General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 10. Other Non-Recurring Adjustments, as explained in General Information Section IX. 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Sately and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. New York Facilities Adjustment, as explained in General Information Section IX. 17. Table 1.	5.	·	0.0000	0.0000	
Seneral Information Section IX.	6.		0.1600	0.1180	
Information Section IX. 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Safety and Reliability Surcharge Mechanism, as explained in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Explain Explain Explain Explain Explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Earnings Adjustment, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 19. Fipeline Facilities Adjustment, as explained in General Information Section IX. 10.0076 10.0076 11. Perpleine Safety Acts Surcharge, as explained in General Information Section IX. 10.0076 10.	7.		0.0028	0.0028	
Information Section IX	8.		0.0381	0.0381	
Information Section IX. 0.3266 0.3266 11. Gas Supplier Refunds, as explained in General Information Section IX (0.1514) (0.1514) 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 0.6302 0.6302 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.00000 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.00000 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.00000 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 1.7818 1.7818 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0076 0.0076 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0000 0.00000 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 0.0000 0.00000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0000 0.00000 21. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0000 0.00000 22. Capacity Release Service Adjustment, as explained in General Information Section IX. 0.0000 0.00000 23. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 7.6645 7.8247 (Lines 1 - 22) 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.00000 25. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 7.6645 7.8247 (Lines 1 - 22)	9.		0.3719	0.3719	
12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 10. 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 21. Gas Service Line Surcharge, as explained in General Information Section IX. 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 23. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 25. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 25. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 26. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 27. East Service Line Surcharge of the Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 28. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for NYC CUSTOMERS: 28. The rate adjustment per therm effective June 1, 2022,	10.	· · · · · · · · · · · · · · · · · · ·	0.3266	0.3266	
Information Section IX. 0.6302 0.6302 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0000 0.0000 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 1.7818 1.7818 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0076 0.0076 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0254 0.0254 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 0.0000 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0000 0.0000 21. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0000 0.0000 22. Capacity Release Service Adjustment, as explained in General Information Section IX. 0.0000 0.0000 23. The rate adjustment per therm effective June 1, 2022, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 7.6645 7.8247 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.0000	11.	Gas Supplier Refunds, as explained in General Information Section IX	(0.1514)	(0.1514)	
Information Section IX	12.		0.6302	0.6302	
Information Section IX	13.		0.0000	0.0000	
Information Section IX	14.		0.0000	0.0000	
as explained in General Information Section IX	15.		0.0000	0.0000	
Information Section IX	16.		1.7818	1.7818	
Information Section IX	17.		0.0076	0.0076	
Information Section IX	18.		0.0254	0.0254	
Information Section IX	19.		0.0000	0.0000	
Section IX	20.		0.0000	0.0000	
Classification No. 9, Rates, Section (J)	21.		4.3888	4.3888	
there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 22) 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX	22.			0.2022	
Customers), as explained in General Information Section IX	23.	there-after until changed for WESTCHESTER CUSTOMERS:	7.6645	7.8247	
there-after until changed for NYC CUSTOMERS: 7.6645 7.8247	24.	· · · · · · · · · · · · · · · · · · ·	0.0000	0.0000	
	25.	there-after until changed for NYC CUSTOMERS:	7.6645	7.8247	

^{* ()} Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York