

PSC NO: 1-GAS
Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: June 1, 2022

Statement Type: GAC
Statement No: 15
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JUNE 2022 GAS ADJUSTMENT CLAUSE STATEMENT
SERVICE CLASSIFICATION NOS 1 AND 2

| | Total | Interconnection Charge | Gas Transp. TCPL | Gas Transp. Nova | Gas Supply | Load Balancing |
|---|----------|---------------------------|------------------------|------------------------|---------------|-------------------|
| Monthly Cost of Gas | | | | | | |
| Monthly cost of gas per therm as defined on Leaf No 187 of PSC no 1-Gas determined 05/26/2022 by applying the Monthly Cost of Gas which is or will be in effect on the effective date of the gas adjustment | | | | | | |
| Sales | 0.99901 | 0.03181 | 0.13670 | 0.00000 | 0.76608 | 0.06442 |
| Trans | 0.23293 | 0.03181 | 0.13670 | | | 0.06442 |
| Factor of Adjustment | | | | | | |
| Sales .99901 x .0027 Factor of Adjustment | 0.00270 | | | | 0.00270 | |
| Resulting Purchased Gas Adjustment per therm: | | | | | | |
| Sales | 1.00171 | 0.03181 | 0.13670 | 0.00000 | 0.76878 | 0.06442 |
| Trans | 0.23293 | 0.03181 | 0.13670 | | | 0.06442 |
| Annual GAC Surcharge / Refund | | | | | | |
| Annual refund/surcharge adjustment for the period 09/01/2020 to 08/31/2021 to be refunded/surcharged 01/01/2022 - 12/31/2022 | | | | | | |
| Sales | 0.01085 | 0.00219 | -0.00750 | 0.00000 | 0.01881 | -0.00265 |
| Trans | -0.00796 | 0.00219 | -0.00750 | | | -0.00265 |
| Interim GAC Surcharge / Refund | | | | | | |
| Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| Sales | 1.01256 | 0.03400 | 0.12920 | 0.00000 | 0.78759 | 0.06177 |
| Trans | 0.22497 | 0.03400 | 0.12920 | | | 0.06177 |
| Interruptible Incentive Credit | | | | | | |
| Adjustment of the period 06/01/2020 - 5/31/2021 to be surcharged 08/01/2021 - 07/31/2022 | | | | | | |
| Sales and Trans | 0.04286 | 0.04286 | | | | |
| System Performance Adjustment | | | | | | |
| Adjustment of the period 09/01/2020 - 8/31/2021 to be refunded 01/01/2022 - 12/31/2022 | | | | | | |
| Sales and Trans | -0.00025 | -0.00025 | | | | |
| Total Effective Purchased Gas Adjustment | | | | | | |
| dollars per therm | | | | | | |
| Sales | 1.05517 | 0.07661 | 0.12920 | 0.00000 | 0.78759 | 0.06177 |
| Trans | 0.26758 | 0.07661 | 0.12920 | 0.00000 | 0.00000 | 0.06177 |

| Summary of Gas Supply Costs per Dt | |
|------------------------------------|----------|
| Sales | |
| Weighted Average Commodity Cost | 7.66080 |
| Weighted Average Demand Cost | 2.32930 |
| Weighted Average Cost of Gas | 9.99010 |
| Adjustments | 0.56410 |
| Total Cost | 10.55420 |
| | per Dt |

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 16 effective 07/01/2022

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JUNE 2022 GAS ADJUSTMENT CLAUSE STATEMENT
SERVICE CLASSIFICATION NO. 3

| | Total | Interconnection Charge | Gas Transp. TCPL | Gas Transp. Nova | Gas Supply | Load Balancing |
|---|----------|-------------------------------|------------------------|------------------------|---------------|-------------------|
| Monthly Cost of Gas | | | | | | |
| Monthly cost of gas per therm as defined on Leaf No 187 of PSC no 1-Gas determined 05/26/2022 by applying the Monthly Cost of Gas which is or will be in effect on the effective date of the gas adjustment | | | | | | |
| Sales | 0.93467 | 0.03181 | 0.13670 | 0.00000 | 0.76608 | 0.00008 |
| Trans | 0.16859 | 0.03181 | 0.13670 | | | 0.00008 |
| Factor of Adjustment | | | | | | |
| Sales .9347 x .0027 Factor of Adjustment | 0.00252 | | | | 0.00252 | |
| Resulting Purchased Gas Adjustment per therm: | | | | | | |
| Sales | 0.93719 | 0.03181 | 0.13670 | 0.00000 | 0.76860 | 0.00008 |
| Trans | 0.16859 | 0.03181 | 0.13670 | | | 0.00008 |
| Annual GAC Surcharge / Refund | | | | | | |
| Annual surcharge adjustment for the period 09/01/2020 to 08/31/2021 to be refunded/surcharged 01/01/2022 - 12/31/2022 | | | | | | |
| Sales | 0.01085 | 0.00219 | -0.00750 | 0.00000 | 0.01881 | -0.00265 |
| Trans | -0.00796 | 0.00219 | -0.00750 | | | -0.00265 |
| Interim GAC Surcharge / Refund | | | | | | |
| Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| Sales | 0.94804 | 0.03400 | 0.12920 | 0.00000 | 0.78741 | -0.00257 |
| Trans | 0.16063 | 0.03400 | 0.12920 | | | -0.00257 |
| System Performance Adjustment | | | | | | |
| Adjustment of the period 09/01/2020 - 8/31/2021 to be refunded 01/01/2022 - 12/31/2022 | | | | | | |
| Sales and Trans | -0.00025 | -0.00025 | | | | |
| Total Effective Purchased Gas Adjustment | | | | | | |
| Dollars per therm | | | | | | |
| Sales | 0.94779 | 0.03375 | 0.12920 | 0.00000 | 0.78741 | -0.00257 |
| Trans | 0.16038 | 0.03375 | 0.12920 | 0.00000 | 0.00000 | -0.00257 |
| Load Balancing Demand Charge | | | | | | |
| Sales | 3.00032 | per Mcf Load Balancing Demand | | | | |
| Trans | 3.00032 | per Mcf Load Balancing Demand | | | | |

| | |
|------------------------------------|----------------|
| Summary of Gas Supply Costs per Dt | |
| Weighted Average Commodity Cost | Sales 7.660800 |
| Weighted Average Demand Cost | 1.685900 |
| Weighted Average Cost of Gas | 9.346700 |
| Adjustments | 0.131200 |
| Total Cost | 9.477900 |
| | per Dt |

Cancelled by Doc. Num. 16 effective 07/01/2022