Status: CANCELLED
Received: 04/28/2022 Effective Date: 05/01/2022

PSC NO: 1-GAS Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: May 1, 2022 Statement Type: GAC
Statement No: 14
Page 1 of 2

MAY 2022 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

| | | | Total | Interconnection Charge | Gas Transp. TCPL | Gas Transp. Nova | Gas Supply | Load Balancing |
|--|--|-----------------|----------|---------------------------|------------------------|------------------------|---------------|----------------------|
| • | per therm as defined PSC no 1-Gas determined 04/27/2022 | | | | | | | |
| by applying the Monthly Cost of Gas which is | | Sales | 0.89232 | 0.03218 | 0.13879 | 0.00000 | 0.65594 | 0.06541 |
| or will be in effect on the effective date of the gas adjustment | | Trans | 0.23638 | 0.03218 | 0.13879 | | | 0.06541 |
| Factor of Adjustmen | nt . | | | | | | | |
| Sales | .89232 x .0027 Factor of Adjustment | Sales | 0.00241 | | | | 0.00241 | |
| | | | | | | | | |
| Resulting Purchased Gas Adjustment per therm: | | Sales | 0.89473 | 0.03218 | 0.13879 | 0.00000 | 0.65835 | 0.06541 |
| | | Trans | 0.23638 | 0.03218 | 0.13879 | | | 0.06541 |
| | (7) 0 | | | | | | | |
| Annual GAC Surcha | | Sales | 0.01085 | 0.00219 | -0.00750 | 0.00000 | 0.01881 | 0.00265 |
| | charge adjustment for the period 81/2021 to be refunded/surcharged | Trans | -0.00796 | 0.00219 | -0.00750 | 0.00000 | 0.01881 | -0.00265 -0.00265 |
| 01/01/2022 - 12/31 | • | Trans | -0.00790 | 0.00219 | -0.00730 | | | -0.00203 |
| Interim GAC Surcha | arge / Refund | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | | |
| | | Sales | 0.90558 | 0.03437 | 0.13129 | 0.00000 | 0.67716 | 0.06276 |
| | | Trans | 0.22842 | 0.03437 | 0.13129 | | | 0.06276 |
| to be surcharged 08 | period 06/01/2020 - 5/31/2021 8/01/2021 - 07/31/2022 | Sales and Trans | 0.04286 | 0.04286 | | | | |
| 3 | e Adjustment period 09/01/2020 - 8/31/2021 01/2022 - 12/31/2022 | Sales and Trans | -0.00025 | -0.00025 | | | | |
| Total Effective Pur | rchased Gas Adjustment | Sales | 0.94819 | 0.07698 | 0.13129 | 0.00000 | 0.67716 | 0.06276 |
| dollars per therm | | Trans | 0.27103 | 0.07698 | 0.13129 | 0.00000 | 0.00000 | 0.06276 |

| Summary of Gas Supply Costs per Dt | Sales |
|------------------------------------|---------|
| Weighted Average Commodity Cost | 6.55940 |
| Weighted Average Demand Cost | 2.36380 |
| Weighted Average Cost of Gas | 8.92320 |
| Adjustments | 0.56120 |
| Total Cost | 9.48440 |
| | per Dt |

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: May 1, 2022 Statement Type: Statement No:

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MAY 2022 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

| | | Total | Interconnection Charge | Gas Transp. TCPL | Gas Transp. Nova | Gas Supply | Load Balancing |
|--|-----------------|----------------------|-------------------------------|------------------------|------------------------|---------------|----------------------|
| Monthly Cost of Gas Monthly cost of gas per therm as defined | _ | | 58 | | | - Sept. | |
| on Leaf No 187 of PSC no 1-Gas determined 04/27/2022 | | | | | | | |
| by applying the Monthly Cost of Gas which is | Sales | 0.82700 | 0.03218 | 0.13879 | 0.00000 | 0.65594 | 0.00009 |
| or will be in effect on the effective date | Trans | 0.17106 | 0.03218 | 0.13879 | | | 0.00009 |
| of the gas adjustment | | | | | | | |
| Factor of Adjustment | | | | | | | |
| Sales .827 x .0027 Factor of Adjustment | Sales | 0.00223 | | | | 0.00223 | |
| | | | | | | | |
| Resulting Purchased Gas Adjustment per therm: | Sales | 0.82923 | 0.03218 | 0.13879 | 0.00000 | 0.65817 | 0.00009 |
| | Trans | 0.17106 | 0.03218 | 0.13879 | | | 0.00009 |
| | | | | | | | |
| Annual GAC Surcharge / Refund | | | | | | | |
| Annual surcharge adjustment for the period | Sales | 0.01085 | 0.00219 | -0.00750 | 0.00000 | 0.01881 | -0.00265 |
| 09/01/2020 to 08/31/2021 to be refunded/surcharged 01/01/2022 - 12/31/2022 | Trans | -0.00796 | 0.00219 | -0.00750 | | | -0.00265 |
| 01/01/2022 - 12/31/2022 | | | | | | | |
| Interim GAC Surcharge / Refund | | | | | | | |
| | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | |
| | 0.1 | 0.04000 | 0.02427 | 0.12120 | 0.00000 | 0.67600 | 0.00256 |
| | Sales Trans | 0.84008 0.16310 | 0.03437 0.03437 | 0.13129 0.13129 | 0.00000 | 0.67698 | -0.00256 -0.00256 |
| | Trans | 0.10310 | 0.03437 | 0.13129 | | | -0.00230 |
| System Performance Adjustment | | | | | | | |
| Adjustment of the period 09/01/2020 - 8/31/2021 | Sales and Trans | -0.00025 | -0.00025 | | | | |
| to be refunded 01/01/2022 - 12/31/2022 | | | | | | | |
| Total Effective Purchased Gas Adjustment | Sales | 0.83983 | 0.03412 | 0.13129 | 0.00000 | 0.67698 | -0.00256 |
| Dollars per therm | Trans | 0.16285 | 0.03412 | 0.13129 | 0.00000 | 0.00000 | -0.00256 |
| | | | | | | | |
| Load Balancing Demand Charge | Sales | 3.08294 | per Mcf Load Bala | ncing Demand | | | |
| | Trans | | per Mcf Load Balancing Demand | | | | |
| Summer of Con Summer Contains De | | G 1 | 1 | | | | |
| Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost | | Sales | | | | | |
| | | 6.559400 1.710600 | | | | | |
| Weighted Average Cost of Gas | _ | 8.270000 | | | | | |
| Adjustments | | 0.128300 | | | | | |
| , and the second | | | | | | | |
| Total Cost | | 8.398300 per Dt | | | | | |
| | | per Dt | ı | | | | |