

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 1/1/2023

STATEMENT TYPE: MRA
STATEMENT NO: 252

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	Sales Customers	SC No. 9 Transportation Customers
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....	(0.5043)	(0.5043)
2. Research and Development Surcharge per therm, as explained in General Information Section IX.....	0.1500	0.1500
3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX.....	0.0000	0.0000
4. Load Following Charge per therm, as explained in General Information Section IX.....	0.0000	0.0000
5. Transition Adjustment for Competitive Services as explained in General Information Section IX.....	0.0000	0.0000
6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX.....	0.2429	0.2392
7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....	(0.0013)	(0.0013)
8. Uncollectibles Charge per therm, as explained in General Information Section IX.....	0.0380	0.0380
9. Other Non-Recurring Adjustments, as explained in General Information Section IX.....	0.2917	0.2917
10. Low Income Reconciliation Adjustment, as explained in General Information Section IX.....	0.7702	0.7702
11. Gas Supplier Refunds, as explained in General Information Section IX	(0.3149)	(0.3149)
12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.....	0.6302	0.6302
13. Climate Change Vulnerability Study, as explained in General Information Section IX.....	0.0000	0.0000
14. Pipeline Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
15. New York Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.....	1.5633	1.5633
17. Gas Demand Response Surcharge, as explained in General Information Section IX.....	(0.0002)	(0.0002)
18. Interconnection Plant Surcharge, as explained in General Information Section IX.....	0.0075	0.0075
19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX.....	0.0000	0.0000
20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
21. Gas Service Line Surcharge, as explained in General Information Section IX.....	4.3888	4.3888
22. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX.....	0.2459	0.2459
23. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....		0.4164
24. The rate adjustment per therm effective January 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 23)	7.5078	7.9205
25. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.....	0.0000	0.0000
26. The rate adjustment per therm effective January 1, 2023, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 23 and 25)	7.5078	7.9205

* () Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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