

PSC NO. 19 - Electric  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: January 1, 2023  
 Issued in compliance with Order in Case No. 15-E-0751, dated August 13, 2021.

Statement Type: CBC  
 Statement Number: 3

### CUSTOMER BENEFIT CONTRIBUTION (CBC) STATEMENT

Pursuant to Value of Distributed Energy Resources, General Information Sections 26.A. Phase One NEM and 26.B. Value Stack of Schedule P.S.C. No. 19 - Electricity, the following charges listed below are applicable to a customer installing a mass market on-site project or a large on-site project with a rated capacity of 750 kW or lower on or after January 1, 2022.

| <b>PHASE ONE NEM</b> | <b>CBC Rate (\$ / kW DC) *</b> |                  |                    |                   |                  |                             |
|----------------------|--------------------------------|------------------|--------------------|-------------------|------------------|-----------------------------|
| <b>Service Class</b> | <b>Solar PV</b>                | <b>Non-Solar</b> |                    |                   |                  |                             |
|                      |                                | <b>Wind</b>      | <b>Small Hydro</b> | <b>Fuel Cells</b> | <b>Micro CHP</b> | <b>Farm Waste Digesters</b> |
|                      | <b>Per mo.</b>                 | <b>Per mo.</b>   | <b>Per mo.</b>     | <b>Per mo.</b>    | <b>Per mo.</b>   | <b>Per mo.</b>              |
| SC 1                 | \$0.8352                       | \$0.8352         | \$0.8352           | \$5.5254          | \$5.5254         | \$5.5254                    |
| SC 4                 | \$0.7488                       | \$0.7488         | \$0.7488           | \$4.9538          | \$4.9538         | \$4.9538                    |
| SC 2                 | \$0.7488                       | \$0.7488         | \$0.7488           | \$4.9538          | N/A              | \$4.9538                    |

| <b>VALUE STACK</b>   | <b>CBC Rate (\$ / kW DC) *</b> |                  |                    |                   |                  |                             |
|----------------------|--------------------------------|------------------|--------------------|-------------------|------------------|-----------------------------|
| <b>Service Class</b> | <b>Solar PV</b>                | <b>Non-Solar</b> |                    |                   |                  |                             |
|                      |                                | <b>Wind</b>      | <b>Small Hydro</b> | <b>Fuel Cells</b> | <b>Micro CHP</b> | <b>Farm Waste Digesters</b> |
|                      | <b>Per mo.</b>                 | <b>Per mo.</b>   | <b>Per mo.</b>     | <b>Per mo.</b>    | <b>Per mo.</b>   | <b>Per mo.</b>              |
| SC 1                 | \$0.4176                       | \$0.4176         | \$0.4176           | \$2.7627          | \$2.7627         | \$2.7627                    |
| SC 4                 | \$0.3744                       | \$0.3744         | \$0.3744           | \$2.4769          | \$2.4769         | \$2.4769                    |
| SC 2                 | \$0.5242                       | \$0.5242         | \$0.5242           | \$3.4677          | N/A              | \$3.4677                    |

\* Specifies kW DC of generating unit not billed demand.

The CBC will be calculated separately for each of the CBC-eligible electric generating equipment that makes up a Hybrid Facility.

Issued by: Jeremy Euto, Vice President - Regulatory, Rochester, New York

Cancelled by Doc. Num. 4 effective 01/01/2024