

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 1/1/2023

STATEMENT TYPE: GTR
STATEMENT NO: 69

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2023
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 18 | | | | |
|--|--|-------------|-------------|-------------|-------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | \$322.88 | \$707.85 | \$1,680.93 | \$3,482.46 | \$3,703.61 |
| Billing Charge | \$1.04 | \$1.04 | \$1.04 | \$1.04 | \$1.04 |
| Base Rate per Mcf | \$1.43969 | \$1.10027 | \$0.79011 | \$0.30547 | \$0.54483 |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257 | \$0.05050 | \$0.05050 | \$0.05050 | \$0.01613 | \$0.05050 |
| Plus: Storage Inventory Carrying Cost in Case 16-G-0257 | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| Plus: Storage Carrying Cost Reconciliation TME 3/21 | \$0.00870 | \$0.00870 | \$0.00870 | \$0.00870 | \$0.00870 |
| Plus: Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | \$0.01050 | \$0.01050 | \$0.01050 | \$0.01050 | \$0.01050 |
| Amount applicable during the period 7/1/22 through 6/30/23 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.04010 | \$0.04010 | \$0.04010 | \$0.04010 | \$0.04010 |
| Amount applicable for Intermediate Transition Cost Surcharge per GIS 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas. | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable for Upstream Transition Cost Surcharge per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas. | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.03040 | \$0.03040 | \$0.03040 | \$0.03040 | \$0.03040 |
| Amount applicable to System Performance Adjustment Mechanism pursuant to GIS 0, Leaf No. 135 | (\$0.01910) | (\$0.01910) | (\$0.01910) | (\$0.01910) | (\$0.01910) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23 | (\$0.06668) | (\$0.04767) | (\$0.04201) | (\$0.01483) | (\$0.02095) |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155 | \$0.01540 | \$0.01107 | \$0.00976 | \$0.00339 | \$0.00484 |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156 | (\$0.08989) | (\$0.06461) | (\$0.05696) | (\$0.01980) | (\$0.02826) |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/22 through 6/30/23 | \$0.08982 | \$0.06997 | \$0.06105 | \$0.01730 | \$0.02159 |
| Total Surcharges/(Credits) | \$0.06222 | \$0.08233 | \$0.08541 | \$0.06526 | \$0.09079 |
| Total Base Rate, per Mcf | \$1.50191 | \$1.18260 | \$0.87552 | \$0.37073 | \$0.63562 |
| Minimum Allowable Rate | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective January 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: December 29, 2022

Cancelled by Doc. Num. 70 effective 02/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2023
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13 | | | | |
|--|--|-------------|-------------|-------------|-------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | \$322.88 | \$707.85 | \$1,680.93 | \$3,482.46 | \$3,703.61 |
| Billing Charge | \$1.04 | \$1.04 | \$1.04 | \$1.04 | \$1.04 |
| Base Rate per Mcf | \$1.26530 | \$0.92588 | \$0.61572 | \$0.27739 | \$0.37044 |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257 | \$0.01672 | \$0.01672 | \$0.01672 | \$0.00777 | \$0.01672 |
| Plus: Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. | \$0.01050 | \$0.01050 | \$0.01050 | \$0.01050 | \$0.01050 |
| Amount applicable during the period 7/1/22 through 6/30/23 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 & 70 of P.S.C. No. 9 - Gas. | \$0.04010 | \$0.04010 | \$0.04010 | \$0.04010 | \$0.04010 |
| Amount applicable for Intermediate Transition Cost Surcharge per GIS 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas. | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable for Upstream Transition Cost Surcharge per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas. | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.03040 | \$0.03040 | \$0.03040 | \$0.03040 | \$0.03040 |
| Amount applicable to System Performance Adjustment Mechanism pursuant to GIS 0, Leaf No. 135 | (\$0.01910) | (\$0.01910) | (\$0.01910) | (\$0.01910) | (\$0.01910) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23 | (\$0.06668) | (\$0.04767) | (\$0.04201) | (\$0.01483) | (\$0.02095) |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155 | \$0.01540 | \$0.01107 | \$0.00976 | \$0.00339 | \$0.00484 |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156 | (\$0.08989) | (\$0.06461) | (\$0.05696) | (\$0.01980) | (\$0.02826) |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/22 through 6/30/23 | \$0.08982 | \$0.06997 | \$0.06105 | \$0.01730 | \$0.02159 |
| Total Surcharges/(Credits) | \$0.02727 | \$0.04738 | \$0.05046 | \$0.05573 | \$0.05584 |
| Total Base Rate, per Mcf | \$1.29257 | \$0.97326 | \$0.66618 | \$0.33312 | \$0.42628 |
| Minimum Allowable Rate | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective January 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: December 29, 2022

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Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2023
 Applicable to Billings Under Tariff Classification No. 1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u> | <u>SC-1 Delivery Service</u> |
|--|------------------------------|
| Minimum Charge | \$15.54 |
| Billing Charge | \$1.04 |
| Base Rate per Mcf | |
| Next 4.6 Mcf | \$3.73922 |
| Over 5.0 Mcf | \$1.02181 |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257 | \$0.05050 |
| Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. | \$0.01050 |
| Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.04010 |
| Amount applicable for Intermediate Transition Cost Surcharge (GIS 0, Leaf No. 138 and 139, P.S.C. No. 9 - Gas) | \$0.00000 |
| Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.17050 |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas | (\$0.00753) |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.00870 |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge | \$0.00000 |
| Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 | |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.00120 |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund. | \$0.00000 |
| Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/22 through 12/31/22 | (\$0.01910) |
| Amount applicable to Low Income Service Tracker pursuant to GIS 0, Leaf No. 119 applicable July 1, 2022 through June 30, 2023. | \$0.04100 |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23. | (\$0.15754) |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155 | \$0.03636 |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156 | (\$0.21229) |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/22 through 6/30/23. | \$0.19203 |
| Total Surcharges and Credits | <u>\$0.15443</u> |
| Minimum Allowable Rate | <u>\$0.10000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective January 1, 2023.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: December 29, 2022

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2023
 Applicable to Billings Under Tariff Classification No. 3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u> | <u>SC-3 Delivery Service</u> |
|--|------------------------------|
| Minimum Charge | \$17.86 |
| Billing Charge | \$1.04 |
| Base Rate per Mcf | |
| Next 49 Mcf | \$2.38794 |
| Next 950 Mcf | \$1.81731 |
| Over 1,000 Mcf | \$1.44384 |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257 | \$0.05050 |
| Amount applicable during the period 1/1/22 through 12/31/22 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. | \$0.01050 |
| Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.04010 |
| Amount applicable for Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.03040 |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas | (\$0.00753) |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.00870 |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge | \$0.00000 |
| Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 | |
| Reconciliation for TME 3/22 (Case 16-G-0257) applicable 7/1/22 - 6/30/23 | \$0.00120 |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund. | \$0.00000 |
| Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/22 through 12/31/22 | (\$0.01910) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23. | (\$0.10117) |
| Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155 | \$0.02337 |
| Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156 | (\$0.13556) |
| Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/22 through 6/30/23. | \$0.12221 |
| Total Surcharges and Credits | <u>\$0.02362</u> |
| Minimum Allowable Rate | <u>\$0.10000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective January 1, 2023.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

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