

PSC NO: 1-GAS

Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp.

Statement No.: 23

Initial Effective Date: January 1, 2023

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JANUARY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

Distribution Delivery

First 4 therms, per therm	0.00000
Next 36 therms, per therm	0.57150
Over 40 therms, per therm	0.25710
Interconnection GAC per therm	0.06850

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm	0.07749
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Imbalance Charge:

Per therm of Daily Tolerance	0.09320
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Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the
billing periods ending in the months of:

December to March	0.11271
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April to November	0.09320
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Gas Transportation GAC	0.07844
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(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 24 effective 02/01/2023

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JANUARY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 66 therms, per therm	0.52460
Next 4,930 therms, per therm	0.22500
Next 45,000 therms, per therm	0.07890
Over 50,000 therms, per therm	0.04600
Interconnection GAC per therm	0.06850
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.07749
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320
Gas Transportation GAC	0.07844

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JANUARY 2023 TRANSPORTATION RATE STATEMENT
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Minimum Charge	\$355.00
Demand Charge per MCF/D of Contract Volume	\$4.328
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.00000
First 12 days of contract demand	\$0.00590
Excess volumes	\$0.00440
Interconnection GAC	\$0.03151
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$0.99916
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0155200
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000
Gas Transportation GAC	0.07844

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The appropriate revenue tax will be added to all rates.

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JANUARY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.04445

or

0.01000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.07844

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 136

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JANUARY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.03445

or

0.01000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.07844

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