

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/10/22

STATEMENT TYPE: VDER-CR
STATEMENT NO: 51

Page 1 of 2

STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. Nos. 1 and 6			
Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00011
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00214
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00064
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00013
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00153
The following are charges applicable to S.C. No. 2 - Non-Demand			
Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00012
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00480
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00107
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00009
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00153
The following are charges applicable to S.C. No. 2 - Secondary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00008
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.24
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.04
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	(\$0.06)
The following are charges applicable to S.C. No. 2 - Primary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.11
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.02
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)
2 - Miscellaneous Charge or Miscellaneous Charge II
3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/10/22

STATEMENT TYPE: VDER-CR
STATEMENT NO: 51

Page 2 of 2

STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. No. 3			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.15
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.05
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	(\$0.08)
The following are charges applicable to S.C. Nos. 5, 8 and 9			
Environmental Component - Market Value	MPC ¹	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00115
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00039
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00004
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Community Credit	MISC ²	\$/kWh	\$0.00030
The following are charges applicable to S.C. No. 13 - Substation			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.08
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.06
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00
The following are charges applicable to S.C. No. 13 - Transmission			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00129
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.07
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)
2 - Miscellaneous Charge or Miscellaneous Charge II
3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York