

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 08/01/22
STAMPS:

STATEMENT TYPE: DTR
STATEMENT NO: 229
PAGE 1 OF 1

STATEMENT OF DEMAND TRANSFER RECOVERY RATE
Applicable to Billing for Service Classification No. 11

Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of:

- | | |
|--|-----------|
| 1) The Company's estimated weighted average commodity cost
of gas in storage as of Jun 30, 2022; and | \$0.55525 |
| 2) Demand Transfer Recovery Rate (DTR Rate)
(The DTR Rate is equal to the System Average Unrecovered
Demand Charge revenue per therm
beginning in the month of April through the initial month that
storage capacity is released to a Marketer.) | \$0.07938 |

RESULTING IN THE:

Total Effective Storage Transfer Rate Per Therm:

PER THERM
\$0.63463

Issued by: Rudolph L. Wynter, President, Syracuse, New York