

PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 08/01/2022
STAMPS: Issued in compliance with Order in Case 14-M-0565 et al., dated June 16, 2022

STATEMENT TYPE: DSA
STATEMENT NO: 5
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Statement of Delivery Service Adjustment

Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP						LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	Reconciliation	NUP	IEE	NPA	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
Firm Sales																
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.014877		
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.107653)		
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.008857		
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.017327		
SC-5 Firm Gas Sales	\$0.00158	\$0.000877	N/A	\$0.00004	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.002797		
SC-7 Small Volume Firm Sales	\$0.00158	\$0.000877	\$0.00618	\$0.00007	\$0.00003	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.008737		
SC-8 Gas Sales	\$0.00158	\$0.000877	N/A	\$0.00003	\$0.00003	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.002567		
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$0.00002	\$0.00003	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.002507		
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$0.00010	\$0.00003	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.002587		
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	ETIP						LPCO	AMP	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	Reconciliation	NUP	IEE	NPA	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00158	\$0.000877	\$0.00182	\$0.00019	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00671	\$0.00367	\$0.016132		
SC-2 Residential	\$0.00158	\$0.000877	(\$0.11136)	\$0.00011	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	(\$0.106398)		
SC-2 Commercial	\$0.00158	\$0.000877	\$0.00515	\$0.00011	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.010112		
SC-2 Industrial	\$0.00158	\$0.000877	\$0.01362	\$0.00011	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00072	\$0.00039	\$0.018582		
SC-5 Firm Gas Transportation	\$0.00158	\$0.000877	N/A	\$0.00004	\$0.00003	\$0.001275	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00017	\$0.00010	\$0.004052		
SC-7 Small Volume Firm Transportation	\$0.00158	\$0.000877	\$0.00618	\$0.00007	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.009992		
SC-8 Gas Transportation with Standby Sales Service	\$0.00158	\$0.000877	N/A	\$0.00003	\$0.00003	\$0.001275	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00003	\$0.00002	\$0.003842		
SC-12 DG Non Res	\$0.00158	\$0.000877	N/A	\$0.00002	\$0.00003	\$0.001275	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.003762		
SC-13 DG Residential	\$0.00158	\$0.000877	N/A	\$0.00010	\$0.00003	\$0.001275	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.003842		
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	\$ -		

Note:
NRS Net Revenue Sharing
R&D Research and Development Surcharge
RDM Revenue Decoupling Mechanism Adjustment
GSRS Gas Safety and Reliability Surcharge
EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
TRA Gas Transportation Rate Statement : Annual Transportation Imbalance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Cancelled effective 10/01/2022.