Status: CANCELLED Received: 09/02/2022 Effective Date: 09/01/2022

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: September 1, 2022

 Statement Type:
 GAC

 Statement No:
 18

 Page 1 of 2

SEPTEMBER 2022 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

					Gas	Gas	-	
			Tr. 4.1	Interconnection	Transp.	Transp.	Gas	Load
Monthly Cost of Gas	S.		Total	Charge	TCPL	Nova	Supply	Balancing
•	per therm as defined							
	PSC no 1-Gas determined 08/26/2022							
by applying the Monthly Cost of Gas which is		Sales	0.93253	0.03229	0.12823	0.00000	0.70767	0.06434
or will be in effect on the effective date		Trans	0.22486	0.03229	0.12823			0.06434
of the gas adjustmer	nt							
Factor of Adjustmen	**							
Sales		Sales	0.00252				0.00252	
Sales	.93253 x .0027 Factor of Adjustment	Sales	0.00232				0.00232	
Resulting Purchased Gas Adjustment per therm:		Sales	0.93505	0.03229	0.12823	0.00000	0.71019	0.06434
		Trans	0.22486	0.03229	0.12823			0.06434
Annual GAC Surch	narge / Refund							
Annual refund/su	rcharge adjustment for the period	Sales	0.01085	0.00219	-0.00750	0.00000	0.01881	-0.00265
09/01/2020 to 08	/31/2021 to be refunded/surcharged	Trans	-0.00796	0.00219	-0.00750			-0.00265
01/01/2022 - 12/3	31/2022							
Interim GAC Surci	hawaa / Pafund	Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Internii GAC Surci	narge / Kerunu	Trans	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		Titalio	0.00000	0.0000	0.0000			0.0000
			0.04.500	0.00440			. =====	0.04460
		Sales	0.94590	0.03448	0.12073	0.00000	0.72900	0.06169
Interruptible Incen	tivo Cuadit	Trans	0.21690	0.03448	0.12073			0.06169
	e period 06/01/2021 - 5/31/2022	Sales and Trans	0.03699	0.03699				
to be surcharged 08/01/2022 - 07/31/2023		Sales and Trains	0.03077	0.03077				
System Performano								
Adjustment of the period 09/01/2020 - 8/31/2021		Sales and Trans	-0.00025	-0.00025				
to be refunded 01	1/01/2022 - 12/31/2022							
Total Effective Du	rehesed Cas Adjustment	Sales	0.98264	0.07122	0.12073	0.00000	0.72900	0.06169
Total Effective Purchased Gas Adjustment dollars per therm		Trans	0.98264	0.07122	0.12073	0.00000	0.72900	0.06169
achars per merm		- Tuno	0.25504	0.07122	0.12073	0.00000	0.0000	0.0010)

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	7.07670
Weighted Average Demand Cost	2.24860
Weighted Average Cost of Gas	9.32530
Adjustments	0.50360
Total Cost	9.82890
	per Dt

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Steams St., Massena, NY 13662

Status: CANCELLED Received: 09/02/2022 Effective Date: 09/01/2022

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: September 1, 2022

Statement Type: Statement No: GAC 18

Page 2 of 2

SEPTEMBER 2022 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

				Gas	Gas		
			Interconnection	Transp.	Transp.	Gas	Load
W 41 G 4 G	_	Total	Charge	TCPL	Nova	Supply	Balancing
Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 187 of PSC no 1-Gas determined 08/26/2022							
by applying the Monthly Cost of Gas which is	Sales	0.86827	0.03229	0.12823	0.00000	0.70767	0.00008
or will be in effect on the effective date of the gas adjustment	Trans	0.16060	0.03229	0.12823			0.00008
Factor of Adjustment							
Sales .8683 x .0027 Factor of Adjustment	Sales	0.00234				0.00234	
Resulting Purchased Gas Adjustment per therm:	Sales	0.87061	0.03229	0.12823	0.00000	0.71001	0.00008
Resulting I are made Gus / Rejustment per therm.	Trans	0.16060	0.03229	0.12823	0.00000	0.71001	0.00008
Annual GAC Surcharge / Refund							
Annual surcharge adjustment for the period	Sales	0.01085	0.00219	-0.00750	0.00000	0.01881	-0.00265
09/01/2020 to 08/31/2021 to be refunded/surcharged 01/01/2022 - 12/31/2022	Trans	-0.00796	0.00219	-0.00750			-0.00265
01/01/2022 - 12/31/2022							
Interim GAC Surcharge / Refund							
•	Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	Trans	0.00000	0.00000	0.00000			0.00000
	Sales	0.88146	0.03448	0.12073	0.00000	0.72882	-0.00257
	Trans	0.15264	0.03448	0.12073		***************************************	-0.00257
System Performance Adjustment							
Adjustment of the period 09/01/2020 - 8/31/2021	Sales and Trans	-0.00025	-0.00025				
to be refunded 01/01/2022 - 12/31/2022							
Total Effective Purchased Gas Adjustment	Sales	0.88121	0.03423	0.12073	0.00000	0.72882	-0.00257
Dollars per therm	Trans	0.15239	0.03423	0.12073	0.00000	0.00000	-0.00257
Load Balancing Demand Charge	Sales	3.02545	per Mcf Load Balar	ncing Demand			
	Trans		per Mcf Load Balar	-			
			İ				
Summary of Gas Supply Costs per Dt		Sales					
Weighted Average Commodity Cost Weighted Average Demand Cost		7.076700 1.606000					
Weighted Average Cost of Gas	-	8.682700					
Adjustments		0.129400					
Total Cost		8.812100					
		per Dt					