Status: CANCELLED Received: 10/28/2022 Effective Date: 11/01/2022

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: November 1, 2022 Statement Type: Statement No: GAC 20

Page 1 of 2

## NOVEMBER 2022 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	s per therm as defined PSC no 1-Gas determined 10/28/2022							
by applying the Monthly Cost of Gas which is		Sales	0.69842	0.03015	0.12008	0.00000	0.48696	0.06123
or will be in effect on the effective date of the gas adjustment		Trans	0.21146	0.03015	0.12008			0.06123
Factor of Adjustmen	nt							
Sales	.69842 x .0027 Factor of Adjustment	Sales	0.00189				0.00189	
Resulting Purchased Gas Adjustment per therm:		Sales	0.70031	0.03015	0.12008	0.00000	0.48885	0.06123
		Trans	0.21146	0.03015	0.12008			0.06123
	/P.6. I							
Annual GAC Surcha	· ·	Sales	0.01085	0.00219	-0.00750	0.00000	0.01881	-0.00265
	charge adjustment for the period B1/2021 to be refunded/surcharged	Trans	-0.00796	0.00219	-0.00750	0.00000	0.01881	-0.00265
01/01/2022 - 12/31		Tidiis	-0.00790	0.00219	-0.00730			-0.00203
Interim GAC Surcharge / Refund		Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		Trans	0.00000	0.00000	0.00000			0.00000
		Sales	0.71116	0.03234	0.11258	0.00000	0.50766	0.05858
		Trans	0.20350	0.03234	0.11258			0.05858
	ive Credit period 06/01/2021 - 5/31/2022 8/01/2022 - 07/31/2023	Sales and Trans	0.03699	0.03699				
	e Adjustment period 09/01/2020 - 8/31/2021 01/2022 - 12/31/2022	Sales and Trans	-0.00025	-0.00025				
Total Effective Purchased Gas Adjustment		Sales	0.74790	0.06908	0.11258	0.00000	0.50766	0.05858
dollars per therm		Trans	0.24024	0.06908	0.11258	0.00000	0.00000	0.05858

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	4.86960
Weighted Average Demand Cost	2.11460
Weighted Average Cost of Gas	6.98420
Adjustments	0.49730
Total Cost	7.48150
	per Dt

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Status: CANCELLED Received: 10/28/2022 Effective Date: 11/01/2022

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: November Statement No: 20 November 1, 2022 Page 2 of 2

## NOVEMBER 2022 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

Statement Type:

GAC

					Gas	Gas		
				Interconnection	Transp.	Transp.	Gas	Load
Monthly Cost	of Cas	_	Total	Charge	TCPL	Nova	Supply	Balancing
Monthly cost of	of gas per therm as defined 7 of PSC no 1-Gas determined 10/28/2022							
by applying th	e Monthly Cost of Gas which is	Sales	0.63727	0.03015	0.12008	0.00000	0.48696	0.00008
or will be in effect on the effective date of the gas adjustment		Trans	0.15031	0.03015	0.12008			0.00008
Factor of Adju	stment							
Sales	.6373 x .0027 Factor of Adjustment	Sales	0.00172				0.00172	
Doculting Dur	sphered Car Adjustment nor therm.	Sales	0.63899	0.03015	0.12008	0.00000	0.48868	0.00008
Resulting Ful	chased Gas Adjustment per therm:	Trans	0.03899	0.03015	0.12008	0.00000	0.40000	0.00008
		Tidiis	0.15051	0.03013	0.12008			0.00008
Annual GAC S	Surcharge / Refund							
	narge adjustment for the period	Sales	0.01085	0.00219	-0.00750	0.00000	0.01881	-0.00265
	to 08/31/2021 to be refunded/surcharged	Trans	-0.00796	0.00219	-0.00750			-0.00265
01/01/2022 -	12/31/2022							
Interim GAC	Surcharge / Refund							
		Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		Trans	0.00000	0.00000	0.00000			0.00000
		Sales	0.64984	0.03234	0.11258	0.00000	0.50749	-0.00257
		Trans	0.14235	0.03234	0.11258			-0.00257
System Perfor	mance Adjustment							
Adjustment of the period 09/01/2020 - 8/31/2021 to be refunded 01/01/2022 - 12/31/2022		Sales and Trans	-0.00025	-0.00025				
Total Effective	e Purchased Gas Adjustment	Sales	0.64959	0.03209	0.11258	0.00000	0.50749	-0.00257
Dollars per ther		Trans	0.14210	0.03209	0.11258	0.00000	0.00000	-0.00257
•								
Load Balancing Demand Charge		Sales	1.28814	per Mcf Load Bala	ncing Demand			
		Trans	1.28814	per Mcf Load Balancing Demand				
	g gg g l g			1				
	Summary of Gas Supply Costs per Dt  Weighted Average Commodity Cost  Weighted Average Demand Cost  Weighted Average Cost of Gas		Sales					
			4.869600 1.503100					
			6.372700	1				
	Adjustments		0.123200					
	raquounento		0.123200					
	Total Cost		6.495900					
			per Dt	j				

Cancelled effective 12/01/2022.