

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/1/2022

ADDENDUM TYPE: GAS  
 ADDENDUM NO: 24  
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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 1	Customer 2	Customer 3
Rates and Charges	\$0.22 per dt	\$0.31 per dt	First 219,000 dt \$149,429.27 per month 219,000 dt to 304,168 dt \$0.21566 per dt
VAC	N/A	Calculated pursuant to tariff	Over 304,168 dt \$0.165920 per dt
Peaking Gas	10,225 Dth/day , limited to 153,375 Dth for the Season		
Peak Shaving Credit	None		
Admin Fee for Peaking Gas	None		
Peaking Gas Purchase Price	Tennessee Zone 6 North		All rates escalated annually by GDP Price Deflator
Town	Schodack	Scriba	Scriba
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity (dth)	10,275	195,000	14,000
Annual Delivery Quantity (dth)	2,363,250	25,000,000	5,094,000
Delivery Pressure (psig)	approximately 340	425	15
Distance of Customer from City Gate (miles)	1.5	27	16.4
Distance to Alternate Supplier (miles)	1.5	16.4	16.4
Term of Service	2 Years	2 Years	5 Years And year to year thereafter.
Interruptibility	Fully	Firm	All daily usage > 10,200 dt
Load Factor	N/A	N/A	N/A
End Use	Electric Generation	Electric Generator	Process

Rudolph L. Wynter, President, Syracuse, New York

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	Customer 4	Customer 5	Customer 6
Rates and Charges (\$ per dth)	\$0.22 per dt	Fixed charge: Eff. 4/1/19: \$15,399  Eff. 4/1/20: \$18,368  Eff. 4/1/21: \$21,289  Eff. 4/1/22: \$24,159  Eff. 4/1/23: \$26,972  Over 30,000 dt Eff. 4/1/19: \$.042503 per therm  Eff. 4/1/20: \$.046753 per therm Eff. 4/1/21: \$.051429 per therm  Eff. 4/1/22: \$.056571 per therm Eff. 4/1/23: \$.062228 per therm	Eff. 11/1/19: \$.0232 per therm  Eff. 11/1/20: \$.0313 per therm  Eff. 11/1/21: \$.0395 per therm  Eff. 11/1/22: \$.0477 per therm  Eff. 11/1/23: \$.0558 per therm
VAC	Calculated pursuant to tariff		
Town	Geddes	Rome	Rotterdam Junction
County	Onondaga	Oneida	Schenectady
Maximum Daily Delivery Quantity (dth)	21,000	3,000	2,350
Annual Delivery Quantity (dth)	400,000	1,095,000	857,750
Delivery Pressure (psig)	24	10	14
Distance of Customer from City Gate (miles)	11.1	14.3	4
Distance to Alternate Supplier (miles)	11.1	14.3	4
Term of Service	5 Years	5 Years	5 Years
Interruptibility	Fully	Firm	Unlimited
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Process	Process

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	Customer 7	Customer 8
Rates and Charges      VAC	\$21,000 per month Year 6 - \$.37 / dt Year 7 - \$.43 / dt Year 8 - \$.49 / dt Year 9 - \$.55 / dt Year 10 - \$.61 / dt	\$0.31 per dt      Calculated pursuant to tariff
Town	Syracuse	Watertown
County	Onondaga	Jefferson
Maximum Daily Delivery Quantity (dth)	12,000	21,000
Annual Delivery Quantity (dth)	4,380,000	900,000
Delivery Pressure (psig)	45 - 55	425
Distance of Customer from City Gate (miles)	11.3	13.6
Distance to Alternate Supplier (miles)	11.3	15.1
Term of Service	5 Years	1 Year
Interruptibility	Limited Interruptible Firm	Firm
Load Factor	N/A	N/A
End Use	Process	Electric Generator

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