Status: CANCELLED Received: 10/21/2022 Effective Date: 10/24/2022

PSC No: 9 GAS Statement Type: BSC Statement No: 92

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/24/2022

STATEMENT OF BALANCING SERVICE CHARGES **APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

2. Tier 3 - Peaking Annual Demand Price Rate Demand rate/dtherm (annual cost recovered over 5 winter months). N/A Commodity rate per dekatherm* based on a weighted average of the following daily indices: Transco Zone 6 NY mid-point price 33.0% Texas Eastern M3 mid-point price 18.0% Iroquois Zone 2 mid-point price 49.0% *When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price. 3. Baseload Effective Monthly Rate N/A The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains 87.1% Texas Eastern – Lower Manhattan 0.0% Iroquois - Iroquois Zone 2 12.9% Transco – Zone 6 NY 0.0% 3. Firm Transportation - Daily Balancing The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service:		ly Delivery Service (DDS) (effective for the month of Octobe escribed in SC 20 - Operational Matters (C)(1)	r 2022)		<u>\$/Dth</u>
Annual Demand rate/dtherm (annual cost recovered over 5 winter months). N/A Rate Demand rate/dtherm (annual cost recovered over 5 winter months). N/A N/A N/A	1. T	ier 2(A) - Managed Supply (Storage)			
Demand rate/dtherm (annual cost recovered over 5 winter months). Commodity rate / dtherm		ior =(r ·) ····ariago a cappi) (croi.ago)	Annual Demand	Effe	ctive Monthly
Demand rate/dtherm (annual cost recovered over 5 winter months). N/A N/A					
2. Tier 3 - Peaking Annual Demand Price Price Rate Demand rate/dtherm (annual cost recovered over 5 winter months). Demand rate/dtherm (annual cost recovered over 5 winter months). Transco Zone 6 NY mid-point price. Transco Zone 6 NY mid-point price. 18.0% Iroquois Zone 2 mid-point price. 49.0% *When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price. 3. Baseload Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below. Tennessee – White Plains Texas Eastern – Lower Manhattan 0.0% Transco – Zone 6 NY 0.0% 3. Firm Transportation - Daily Balancing The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer or a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance Charges per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2%	Den	pand rate/dtherm (applied cost recovered over 5 winter months)			
2. Tier 3 - Peaking Annual Demand Price Price Rate Demand rate/dtherm (annual cost recovered over 5 winter months) N/A Commodity rate per dekatherm* based on a weighted average of the following daily indices: Transco Zone 6 NY mid-point price 18.0% Iroquois Zone 2 mid-point price 19.0% When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price. 3. Baseload Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains Texas Eastern – Lower Manhattan 0.0% Iroquois - Iroquois Zone 2 12.9% Transco – Zone 6 NY 0.00% 8. Firm Transportation - Daily Balancing The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer or a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance 2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2% b. Greater than 2% but less than 5% c. 5% and above 1. summer period 2. Winter period 3. Deficiency Imbalance during an OFO period 4. Deficiency Imbalance during in OFO period 4. Deficiency Imbalance during in OFO period 4. Deficiency Imbalance during an OFO period 4. Deficiency Imbalance dur	Den	land rate/differnt (annual cost recovered over 5 winter months)	IN/A		IN/A
Annual Demand rate/otherm (annual cost recovered over 5 winter months)	Con	nmodity rate / dtherm		\$	5.940
Annual Demand rate/otherm (annual cost recovered over 5 winter months)	2. T	ier 3 - Peaking			
Demand rate/dtherm (annual cost recovered over 5 winter months)		U	Annual Demand	Effe	ctive Monthly
Demand rate/dtherm (annual cost recovered over 5 winter months)					-
Commodity rate per dekatherm* based on a weighted average of the following daily indices: Transco Zone 6 NY mid-point price	Don	and rate/dtherm (annual cost recovered over 5 winter menths)			
Transco Zone 6 NY mid-point price	Den	nand rate/dtnerm (annual cost recovered over 5 winter months)	N/A		N/A
Texas Eastern M3 mid-point price	Con	nmodity rate per dekatherm* based on a weighted average of the followi	ng daily indices:		
Texas Eastern M3 mid-point price		Transco Zone 6 NY mid-noint price	33.0%		
troquois Zone 2 mid-point price					
"When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price. 3. Baseload Effective Monthly Rate N/A					
will include the Company's LNG inventory price. 3. Baseload Baseload Service Commodity Price		Troquois Zorie z mid-point price	49.0%		
3. Baseload Baseload Service Commodity Price. Baseload Service Commodity Price. The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains 87.1% Texas Eastern – Lower Manhattan 0.0% Iroquois - Iroquois Zone 2 12.9% Transco – Zone 6 NY 0.0% 8. Firm Transportation - Daily Balancing \$ttherm\$ The Monthly Imbalancee Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2% 100% x cost of gas 110% x cost of gas 5.0% and above 1. summer period \$0.10 + 120% x cost of gas 2. winter period \$1.00 + 120% x cost of gas 3. Deficiency Imbalance during an OFO period higher of \$5.00 or higher of \$5.00 or			3 commodity price		
Baseload Service Commodity Price. Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains					
Baseload Service Commodity Price. Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains 87.1% Texas Eastern – Lower Manhattan 0.0% Iroquois - Iroquois Zone 2 12.9% Transco – Zone 6 NY 0.0% S. Firm Transportation - Daily Balancing \$\frac{\text{\$\text{Mtherm}}}{\$\text	3. E	aseioad		Effe	ctive Monthly
Baseload Service Commodity Price				LIIE	
The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains					
settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below: Tennessee – White Plains 87.1% Texas Eastern – Lower Manhattan 0.0% Iroquois - Iroquois Zone 2 12.9% Transco – Zone 6 NY 0.0% B. Firm Transportation - Daily Balancing \$\frac{\street{\text{therm}}}{\text{therm}}\$ The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance \$0.1 2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2% 100% x cost of gas b. Greater than 2% but less than 5% 110% x cost of gas c. 5% and above 1. summer period \$0.10 + 120% x cost of gas 2. winter period \$1.00 + 120% x cost of gas \$1.00 + 120% x cost of gas 3. Deficiency Imbalance during an OFO period higher of \$5.00 or	Bas	eload Service Commodity Price			N/A
Transco – Zone 6 NY		the weighting based on the quantity of Baseload Service delivered the of Tennessee – White Plains Texas Eastern – Lower Manhattan	city gates listed below 87.1% 0.0%		
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The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance					
Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance	B. Firr	n Transportation - Daily Balancing			\$/therm
Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance	The	Monthly Imbalance Charges per therm applicable to Surplus or			
a firm customer or a firm customer aggregation group taking Daily Delivery Service: 1. Surplus Imbalance					
 Surplus Imbalance		• • • • • • • • • • • • • • • • • • • •			
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2%	a fir	m customer or a firm customer aggregation group taking Daily Delivery	Service:		
periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2%	1.	Surplus Imbalance		\$	0.10
periods as explained on Leaf Nos. 367 and 367.1 a. Up to 2%	2	Deficiency Imbalance charge per therm during summer and winter			
b. Greater than 2% but less than 5%. c. 5% and above 1. summer period \$0.10 + 120% x cost of gas 2. winter period \$1.00 + 120% x cost of gas 3. Deficiency Imbalance during an OFO period higher of \$5.00 or					
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c. 5% and above 1. summer period					-
1. summer period \$0.10 + 120% x cost of gas 2. winter period \$1.00 + 120% x cost of gas 3. Deficiency Imbalance during an OFO period higher of \$5.00 or				110 /0 X COS	it or gas
2. winter period					
3. Deficiency Imbalance during an OFO period		·		\$0.10 + 120% x c	ost of gas
# 13 13 = 00 CC .1 dd/00/0000		2. winter period		\$1.00 + 120% x c	ost of gas
# 13 13 = 00 CC .1 dd/00/0000	2	Deficiency Imbalance during an OFO period		higher of ¢	5 00 or
51.00 + 120% x cost of gas				_	
	Co	MICCITCA Dy DOC. Maii. 75 CITCCCIVE 11/30/2022		\$1.00 + 120% X C	ost of gas

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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

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Statement Type: BSC Statement No: 92 Page 2 of 2

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STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

\$/therm C. Citygate Balancing Charges for Interruptible Monthly Balancing Service The Citygate Balancing Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for Interruptible or Off-Peak Firm SC 9 customers or a Direct Customers as described in SC 20 - Charges and Credits (C): on the amount of gas delivered to the Receipt Point(s) that exceeds 102% of the Interruptible Delivery Requirement 2. Citygate Deficiency Charge daily cashout price on the amount of gas delivered to the Receipt Point(s) that is less than 98% of the + \$2.50 per therm Interruptible Delivery Requirement on the amount of gas delivered to the Receipt Point(s) that is less than 98% of the + \$5.00 per therm Interruptible Delivery Requirement The daily cashout price is set at the cost of gas as described in SC 20 - Charges and Credits (C) D. Group Balancing Service The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer Group Balancing Service during the monthly billing period\$ 0.0020 E. Variable Balancing Charge - Interruptible Daily Balancing Service The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Daily Balancing Service during the monthly billing period\$ 0.0015 F. Variable Balancing Charge - Interruptible Monthly Balancing Service The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak Firm SC 9 customer taking Monthly Balancing Service during the monthly billing period\$ 0.0020 G. Variable Balancing Charge - Power Generators

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York

Generators taking Balancing Service\$

The balancing charge per therm applicable to all gas consumed by Power