Status: CANCELLED Received: 09/08/2022 Effective Date: 09/13/2022

PSC NO: 15 ELECTRICITY STATEMENT TYPE: VDER-CR COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 52

INITIAL EFFECTIVE DATE: 9/13/22

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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. Nos. 1 and 6			
Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00010
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00245
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00073
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00063
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00165
The following are charges applicable to S.C. No. 2 - Non-Demand			
Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00016
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00490
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00135
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00043
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00165
The following are charges applicable to S.C. No. 2 - Secondary			
Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00021
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.14
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.04
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.15
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.01
The following are charges applicable to S.C. No. 2 - Primary			
Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.13
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.04
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.05
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00

- 1 Market Price Charge (as included on the Statement of MPC)
- 2 Miscellaneous Charge or Miscellaneous Charge II

Community Credit

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

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MISC II<sup>2</sup>

\$/kW

\$0.00

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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. No. 3			
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.18
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.05
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.09
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00
The following are charges applicable to S.C. Nos. 5, 8 and 9			
Environmental Component - Market Value	$MPC^1$	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00115
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00035
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00015
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Community Credit	MISC <sup>2</sup>	\$/kWh	\$0.00017
The following are charges applicable to S.C. No. 13 - Substation			
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	(\$0.01)
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.23
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00
The following are charges applicable to S.C. No. 13 - Transmission			
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00053
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	(\$0.04)
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.09
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

- 1 Market Price Charge (as included on the Statement of MPC)
- 2 Miscellaneous Charge or Miscellaneous Charge II
- 3 HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

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