

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/3/2022

STATEMENT TYPE: FTR  
STATEMENT NO: 290

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00515)
Interruptible Sales Credit/Surcharge	(\$0.01908)
Capacity Release Credit	(\$0.04456)
Incremental Capacity Cost	\$0.00068

Transportation Demand Adjustment	(\$0.06637)
Cost of Peaking Service	\$0.01523
Cost of Peaking Service- Bimonthly	\$0.01523

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.88080

Demand Determinants	Effective April 1, 2022
Peaking Service	26%
Storage Service	29%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9570
WBS Weighted Average Cost of Storage (\$/Dth) - August 2022*	\$5.82

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President, Poughkeepsie, New York