PSC NO: 1-GAS Statement Type: TR Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: October 1, 2022

Statement No.: 20

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OCTOBER 2022 TRANSPORTATION RATE STATEMENT S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 36 therms, per therm	0.57150
Over 40 therms, per therm	0.25710
Interconnection GAC per therm	0.07010
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.06077
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	0 11071
December to March	0.11271
April to November	0.09320

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 21 effective 11/01/2022

PSC NO: 1-GAS	Statement Type: TR
Liberty Utilities (St. Lawrence Gas) Corp.	Statement No.: 20
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OCTOBER 2022 TRANSPORTATION RATE STATEMENT S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 66 therms, per therm	0.52460
Next 4,930 therms, per therm	0.22500
Next 45,000 therms, per therm	0.07890
Over 50,000 therms, per therm	0.04600
Interconnection GAC per therm	0.07010
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Gas Transportation:	(1)
Gas Transportation: Load Balancing:	(1)
	(1)
	(1) 0.06077
Load Balancing:	
Load Balancing:	
Load Balancing: Load Balancing GAC per therm	
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.06077
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.06077
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	0.06077
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	0.06077
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.06077
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	0.06077 0.09320

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena,

Cancelled by Doc. Num. 21 effective 11/01/2022

PSC NO: 1-GAS	Statement Type: TR
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OCTOBER 2022 TRANSPORTATION RATE STATEMENT	
S.C. No 3	

Contract Administration Charge:	\$125.00
Distribution Delivery Minimum Charge	\$355.00
Minimum Charge	\$555.00
Demand Charge per MCF/D of Contract Volume	\$4.328
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.00000
First 12 days of contract demand	\$0.00590
Excess volumes	\$0.00440
Interconnection GAC	\$0.03311
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$2.10844
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	(\$0.0025700)
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena

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PSC NO: 1-GAS	Statement Type: TR
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OCTOBER 2022 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.11781

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0.11781

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OCTOBER 2022 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of	0.04183
or	
	0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

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