Status: CANCELLED Effective Date: 06/29/2023 STATEMENT TYPE: SC STATEMENT NO. 142 PAGE 1 OF 2

#### NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF JULY 2023

Applicable to Billings Under P.S.C. No. 220 Electricity

#### EFFECTIVE: JUNE 29, 2023 FOR BATCH BILLINGS EFFECTIVE: JULY 1, 2023 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

#### **Commodity Rates**

Rule 46.1.1 Electricity Supply Cost (ESCost)					H	
Service Classification	ISO Zone (Subzone #)	Region			Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0630
	B - Genesee (29)	Genesee			All Hours	0.0651
	C - Central (2)	Central			All Hours	0.0665
	D - North (31)	Adirondack			All Hours	0.0577
	E - Mohawk V (3)	Utica			All Hours	0.0670
	F - Capital (4)	Capital			All Hours	0.0800
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0606
	B - Genesee (29)	Genesee			All Hours	0.0626
	C - Central (2)	Central			All Hours	0.0641
	D - North (31)	Adirondack			All Hours	0.0550
	E - Mohawk V (3)	Utica			All Hours	0.0646
	F - Capital (4)	Capital			All Hours	0.0780
Rule 46.3 Electricity Supply Reconciliation	Mechanism (ESRM) - not applicable to NYPA-ser	ved load				
Rule 46.3 Electricity Supply Reconciliation	Mechanism (ESRM) - not applicable to NYPA-ser	ved load	Supply Reconciliation	New Hedge	Balance of	Rilled Rate
* 11.2	Mechanism (ESRM) - not applicable to NYPA-ser		Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	
Service Classification	Mechanism (ESRM) - not applicable to NYPA-ser  A - West (1)	Region Frontier	Supply Reconciliation Balance 0.000000	New Hedge Adjustment 0.001191	Balance of the ESRM 0.007382	Billed Rate ESRM 0.00857
Service Classification	A - West (1)	Region	Balance	Adjustment 0.001191	the ESRM	
Service Classification		Region Frontier	Balance 0.000000	Adjustment	the ESRM 0.007382	ESRM 0.00857
Service Classification	A - West (1) B - Genesee (29)	Region Frontier Genesee	Balance 0.000000 0.000000	Adjustment 0.001191 (0.002984)	0.007382 0.006230	ESRM 0.00857 0.00324
Service Classification	A - West (1) B - Genesee (29) C - Central (2)	Region Frontier Genesee Central	Balance 0.000000 0.000000 0.000000	Adjustment 0.001191 (0.002984) (0.002984)	the ESRM 0.007382 0.006230 0.005943	ESRM 0.00857 0.00324 0.00295 0.00522
Service Classification	A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Region Frontier Genesee Central Adirondack	Balance 0.000000 0.000000 0.000000 0.000000	Adjustment 0.001191 (0.002984) (0.002984) (0.002984)	the ESRM 0.007382 0.006230 0.005943 0.008209	ESRM 0.00857 0.00324 0.00295 0.00522 0.00288
Service Classification S.C. No. I	A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3)	Region Frontier Genesee Central Adirondack Utica	Balance 0.000000 0.000000 0.000000 0.000000 0.000000	Adjustment 0.001191 (0.002984) (0.002984) (0.002984) (0.002984)	the ESRM 0.007382 0.006230 0.005943 0.008209 0.005870	ESRM 0.00857 0.00324 0.00295 0.00522 0.00288 0.01849
Service Classification S.C. No. I	A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)	Region Frontier Genesee Central Adirondack Utica Capital	Balance 0.000000 0.000000 0.000000 0.000000 0.000000	Adjustment 0.001191 (0.002984) (0.002984) (0.002984) (0.002984) 0.013279	the ESRM  0.007382  0.006230  0.005943  0.008209  0.005870  0.005217	ESRM 0.00857 0.00324 0.00295
Service Classification S.C. No. I	A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1)	Region Frontier Genesee Central Adirondack Utica Capital	Balance	Adjustment 0.001191 (0.002984) (0.002984) (0.002984) (0.002984) 0.002984) 0.013279 0.001191	the ESRM  0.007382 0.006230 0.005943 0.008209 0.005870 0.005217	ESRM 0.00857 0.00324 0.00295 0.00522 0.00288 0.01849
Service Classification S.C. No. I	A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)  A - West (1) B - Genesee (29)	Region Frontier Genesee Central Adirondack Utica Capital Frontier Genesee	Balance	Adjustment 0.001191 (0.002984) (0.002984) (0.002984) (0.002984) 0.013279 0.001191 (0.002984)	the ESRM  0.007382 0.006230 0.005943 0.008209 0.005870 0.005217  0.007152 0.006113	ESRM 0.00857 0.00324 0.00295 0.00522 0.00288 0.01849 0.00834 0.00312 0.00290
Rule 46.3 Electricity Supply Reconciliation  Service Classification  S.C. No. 1  S.C. No. 2ND	A - West (1)  B - Genesee (29)  C - Central (2)  D - North (31)  E - Mohawk V (3)  F - Capital (4)  A - West (1)  B - Genesee (29)  C - Central (2)	Region Frontier Genesee Central Adirondack Utica Capital Frontier Genesee Central	Balance	Adjustment 0.001191 (0.002984) (0.002984) (0.002984) (0.002984) 0.013279  0.001191 (0.002984) (0.002984)	the ESRM  0.007382 0.006230 0.005943 0.008209 0.005870 0.005217  0.007152 0.006113 0.005885	ESRM 0.00857 0.00324 0.00295 0.00522 0.00288 0.01849 0.00834

[	Rule 46.1.3.7	Capacity Tag Charge Billing Rate	

S.C. Nos. 2D Special Provision P, 3 Spec Provs L, N, and 3A

S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, and 3

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	6.90298

All Zones

All Zones

0.010537

(0.000708)

0.010537

(0.000708)

### Rule 46.1.3.8 Capacity Reconciliation Charge Billing Rate

		Billed Rate
		Capacity
		Reconciliation
Service Classification	Zone	(\$/kW)
CON TROUBLE TO MAIN TO THE TANKE TO THE TO MAIN THE TANKE THE TANK	111.7	0.00264

S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A All Zones 0.80364

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate		
		Billed Rate
Service Classification	Zone	Capacity (\$/kW)

S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate

All Zones 0.11824

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Status: CANCELLED Received: 06/26/2023 Effective Date: 06/29/2023

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JUNE 29, 2023 STATEMENT TYPE: SC STATEMENT NO. 142 PAGE 2 OF 2

# NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF JULY 2023

Applicable to Billings Under P.S.C. No. 220 Electricity

# EFFECTIVE: JUNE 29, 2023 FOR BATCH BILLINGS EFFECTIVE: JULY 1, 2023 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

## **Delivery Rates**

Rule 46.2.6 NYPA B	<u>enefit</u>		
Rule 46.2	NYPA R&D	Recharge NY	Billed Rate

Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.

	Kule 40.2	NIPAK&D	Recharge N i		billed Kate
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.000782	(0.000875)	(0.000708)	All Zones	(0.000801)
S.C. Nos. 2ND, 2D, 3 and 3A	0.000782			All Zones	0.000782

## **Delivery Rates**

## Rule 46.2.6.7 Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.017503)

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York
Dated: June 26, 2023