

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: July 1, 2023

Statement Type: TR

Statement No.: 29

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JULY 2023 TRANSPORTATION RATE STATEMENT
S.C. No 1

Minimum Charge:	\$16.00
Low Income Discount Tier 1	(\$5.00)
Low Income Discount Tier 2	(\$10.07)
Low Income Discount Tier 3	(\$22.54)
Low Income Discount Tier 4	(\$16.97)
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 36 therms, per therm	0.57270
Over 40 therms, per therm	0.32820
Interconnection GAC per therm	0.07202
Make Whole - All therms, per therm	See IRC Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.06976
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320
Gas Transportation GAC	0.06572

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

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JULY 2023 TRANSPORTATION RATE STATEMENT
S.C. No 2

Minimum Charge:	\$26.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 66 therms, per therm	0.51550
Next 4,930 therms, per therm	0.25250
Next 45,000 therms, per therm	0.08660
Over 50,000 therms, per therm	0.08660
Interconnection GAC per therm	0.07202
Make Whole - All therms, per therm	See IRC Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.06976
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320
Gas Transportation GAC	0.06572

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

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JULY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2 LARGE

Minimum Charge:

Contract Administration Charge:

Distribution Delivery

First 4 therms, per therm

Next 66 therms, per therm

Next 4,930 therms, per therm

Next 45,000 therms, per therm

Over 50,000 therms, per therm

Interconnection GAC per therm

Make Whole - All therms, per therm

See

Tax Cuts and Jobs Act 2017 - All therms, per therm

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Gas Transportation:

Load Balancing: ~~Cancelled~~ Effective 08/1/2023.

Load Balancing GAC per therm

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\$150.00

\$125.00

0.00000

0.24990

0.24990

0.08370

0.05260

0.07202

Surcredits Statement

See TSS Statement

(1)

Cancelled effective 08/1/2023.

0.06976

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JULY 2023 TRANSPORTATION RATE STATEMENT
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Minimum Charge	\$409.00
Demand Charge per MCF/D of Contract Volume	\$4.830
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.00000
First 12 days of contract demand	\$0.00600
Excess volumes	\$0.00600
Interconnection GAC	\$0.03503
Make Whole - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$2.76357
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0155100
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000
Gas Transportation GAC	0.06572

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JULY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm	
The Greater of	0.06569
	or
	0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC	0.06572
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JULY 2023 TRANSPORTATION RATE STATEMENT
S.C. No 4A

SC# 4A Rate for Transportation Service, per therm	
The Greater of	0.05569
	or
	0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC	0.06572
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