PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

STATEMENT TYPE: GTR STATEMENT NO: 75

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2023
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

INITIAL EFFECTIVE DATE: 7/1/2023

1) Summary of Maximum and Minimum Allowable Frices  Tran				Service Classi	fication No. 19	2
Tariff (	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge		\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
	Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
base Nate per Nici		ψ1.10000	ψ1.10027	φο., σοι ι	ψο.σσσ 11	φο.ο τ τοο
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.05050	\$0.05050	\$0.05050	\$0.01613	\$0.05050
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/23	\$0.00490	\$0.00490	\$0.00490	\$0.00490	\$0.00490
Plus:	Amount applicable during the period 1/1/23 through 12/31/23 for R&D	***************************************	***************************************	***************************************	************	******
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
		***************************************	***************************************	***************************************	***************************************	***************************************
	Amount applicable during the period 7/1/23 through 6/30/24 for					
	Transportation Sales and Transportation Service Benefits (16-G-0257)					
	on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
	Amount applicable for Intermediate Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to					
	GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040	\$0.03040	\$0.03040	\$0.03040	\$0.03040
	Amount applicable to System Performance Adjustment					
	Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
	Amount annicable to Descripton, Tracking Charge, TC IA 2017					
	Amount applicable to Regulatory Tracking Charge - TCJA 2017	(\$0,00000)	(0.0.4707)	(0.04004)	(f)0 04 400)	(\$0.000E)
	pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23	(\$0.06668)	(\$0.04767)	(\$0.04201)	(\$0.01483)	(\$0.02095)
	Amount applicable to Bill Relief Program,					
	pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
	pulsuant to 010 0, Lear No. 100	ψ0.02433	ψ0.01730	ψ0.01545	ψ0.00550	\$0.00700
	Amount applicable to Pension and OPEB Surcredit,					
	pursuant to GIS 0, Leaf No. 156	(\$0.08989)	(\$0.06461)	(\$0.05696)	(\$0.01980)	(\$0.02826)
	parodant to Olo o, Edul No. 100	(ψο.οσσσσσ)	(ψο.σο το τ)	(ψο.οοοοο)	(ψο.ο ι ο ο ο )	(ΦΟ.ΟΣΟΣΟ)
	Amount applicable to System Modernization Tracker pursuant					
	to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
		***************************************	********	******	***************************************	*****
	Amount applicable to System Improvement Tracker pursuant					
	to GIS 0, Leaf No. 157	\$0.03269	\$0.02332	\$0.02064	\$0.00736	\$0.01029
		-				
	Total Surcharges/(Credits)	\$0.09499	\$0.09953	\$0.10139	\$0.07508	\$0.10737
	- ,	•				
Total Base Rate, per Mcf		\$1.53468	\$1.19980	\$0.89150	\$0.38055	\$0.65220
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
······································						

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective July 1, 2023

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: June 28, 2023

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2023
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

i) <u>Guii</u>	Transportation Service Classification No. 13			2		
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
		\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
	Minimum Charge Billing Charge		\$1.04	\$1.04	\$1.04	\$1.04
		\$1.04 \$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
base	Base Rate per Mcf		φ0.92566	\$0.01372	φ0.27739	φυ.37044
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01672	\$0.01672	\$0.01672	\$0.00777	\$0.01672
Plus:	Amount applicable during the period 1/1/23 through 12/31/23 for R&D	Q0.0.012	ψ0.0.0. <u>2</u>	<b>\$0.0.0.2</b>	ψο.σσ	Ψ0.0.0.2
i ido.	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
	Turiding Weerlanish pursuant to commission order in case of a 1047.	ψ0.01030	ψ0.01000	ψ0.01000	ψ0.01000	ψ0.01000
	Amount applicable during the period 7/1/23 through 6/30/24					
	for Transportation Sales and Transportation Service Benefits					
	(16-G-0257) on GIS 0, Leaf Nos. 69 & 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
	(10-0-0237) 011 010 0, Leal 1403. 03 & 70 011 .3.0. 140. 3 - Gas.	ψ0.04330	ψ0.04330	ψ0.04330	ψ0.04330	ψ0.04330
	Amount applicable for Intermediate Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	por 010 0, 20di 1100. 100 drid 100 011 .0.0 110. 0 Odd.	ψο.σσσσσ	ψ0.00000	ψ0.00000	ψ0.00000	φυ.υυυυυ
	Amount applicable for Upstream Transition Cost Surcharge					
	per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
		*	,	•	•	•
	Amount applicable to Conservation Incentive Programs					
	pursuant to GIS 0, Leaf No. 146					
	of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040	\$0.03040	\$0.03040	\$0.03040	\$0.03040
		********	***********	*********	*********	*********
	Amount applicable to System Performance Adjustment					
	Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017					
	pursuant to GIS 0, Leaf No. 150, applicable 12/1/22 through 11/30/23	(\$0.06668)	(\$0.04767)	(\$0.04201)	(\$0.01483)	(\$0.02095)
	Amount applicable to Bill Relief Program,					
	pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
	Amount applicable to Pension and OPEB Surcredit,					
	pursuant to GIS 0, Leaf No. 156	(\$0.08989)	(\$0.06461)	(\$0.05696)	(\$0.01980)	(\$0.02826)
	Amount applicable to System Modernization Tracker pursuant					
	to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
	Amount applicable to System Improvement Tracker pursuant					
	to GIS 0, Leaf No. 157	\$0.03269	\$0.02332	\$0.02064	\$0.00736	\$0.01029
	Total Surcharges/(Credits)	\$0.06384	\$0.06838	\$0.07024	\$0.06935	\$0.07622
	2. 2. 4.4	<b>#</b> 4.000::	00.00465	00.00565	<b>00.0407</b> :	<b>***</b>
Total Base Rate, per Mcf		\$1.32914	\$0.99426	\$0.68596	\$0.34674	\$0.44666
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective July 1, 2023

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: June 28, 2023

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2023
Applicable to Billings Under Tariff Classifcation No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

1) 0	Mariners and Minimum Allerentes Drives	SC-1 Delivery
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge		<u>Service</u> \$15.54 \$1.04
Base	Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.05050
	Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050
	Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
	Amount applicable for Intermediate Transition Cost Surcharge (GIS 0, Leaf No. 138 and 139, P.S.C. No. 9 - Gas)	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.17050
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
	Amount applicable to Low Income Service Tracker pursuant to GIS 0, Leaf No. 119 applicable July 1, 2023 through June 30, 2024.	\$0.02170
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0, Leaf No. 150 applicable 12/1/22 through 11/30/23.	(\$0.15754)
	Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.05750
	Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156	(\$0.21229)
	Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/23 through 6/30/24.	\$0.19373
	Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157	\$0.07752
Total Surcharges and Credits Minimum Allowable Rate		
Williamum Allowable Nate		\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective July 1, 2023.

## TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: June 28, 2023

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2023
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	1.56.16.10 0.10	SC-3 Delivery
Summary of Maximum and Minimum Allowable Prices     Minimum Charge     Billing Charge		<u>Service</u> \$17.86 \$1.04
U	Rate per Mcf	,
	Next 49 Mcf Next 950 Mcf	\$2.38794 \$1.81731
	Over 1,000 Mcf	\$1.44384
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.05050
	Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to	
	Commission Order in Case 04-G-1047.	\$0.01050
	Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
	Amount applicable for Intermediate Transition Cost Surcharge pursuant to GIS 0,	
	Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0,	
	Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Consequation Inserting Program Cost Resource Machanism purposet to	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.03040
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	This are approached to crossess in content of content of the conte	(\$0.007.00)
	Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the	
	Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to GIS 0,	
	Leaf No. 150 applicable 12/1/22 through 11/30/23.	(\$0.10117)
	Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.03695
	Amount applicable to Pension and OPEB Surcredit, pursuant to GIS 0, Leaf No. 156	(\$0.13556)
	Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1	<b>***</b> ******
	applicable 7/1/23 through 6/30/24.	\$0.12347
	Amount applicable to System Improvement Tracker pursuant to GIS 0, Leaf No. 157	\$0.04951
Total Surcharges and Credits		
Minimum Allowable Rate		

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective July 1, 2023.

#### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

#### Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: June 28, 2023