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PSC NO: 15 ELECTRICITY STATEMENT TYPE: VDER-CR COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 62

INITIAL EFFECTIVE DATE: 06/12/2023

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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. Nos. 1 and 6			
Environmental Component - Market Value	MPC^1	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00009
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00023
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00007
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00008
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00263
The following are charges applicable to S.C. No. 2 - Non-Demand	<u> </u>		
Environmental Component - Market Value	MPC^1	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00017
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00081
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00024
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00006
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC ²	\$/kWh	\$0.00263
The following are charges applicable to S.C. No. 2 - Secondary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00022
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.16
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.02
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.02
The following are charges applicable to S.C. No. 2 - Primary			
Environmental Component - Market Value	MPC ¹ or HPP ³	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.04
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.03
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

- 1 Market Price Charge (as included on the Statement of MPC)
- 2 Miscellaneous Charge or Miscellaneous Charge II
- 3 HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. No. 3			
Environmental Component - Market Value	HPP^3	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00002
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.23
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.05
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00
The following are charges applicable to S.C. Nos. 5, 8 and 9			
Environmental Component - Market Value	MPC^1	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00002
Capacity Component - Market Value	MISC ²	\$/kWh	\$0.00019
Capacity Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00008
Demand Reduction Value (DRV)	MISC ²	\$/kWh	\$0.00009
Locational System Relief Value (LSRV)	MISC ²	\$/kWh	\$0.00000
Community Credit	MISC ²	\$/kWh	\$0.00017
The following are charges applicable to S.C. No. 13 - Substation			
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	(\$0.02)
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.02
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00
The following are charges applicable to S.C. No. 13 - Transmissio	n		
Environmental Component - Market Value	HPP ³	\$/kWh	\$0.00201
Environmental Component - Out-of-Market Value	MISC ²	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II ²	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II ²	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II ²	\$/kW	\$0.05
Locational System Relief Value (LSRV)	MISC II ²	\$/kW	\$0.00
Community Credit	MISC II ²	\$/kW	\$0.00

- 1 Market Price Charge (as included on the Statement of MPC)
- 2 Miscellaneous Charge or Miscellaneous Charge II
- 3 HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

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