Status: CANCELLED

Received: 04/28/2023 Effective Date: 05/01/2023

PSC NO: 1-GAS Statement Type: TR Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 27

Initial Effective Date: May 1, 2023

Page 1 of 5

0.07957

MAY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 36 therms, per therm	0.57150
Over 40 therms, per therm	0.25710
Interconnection GAC per therm	0.07484
Surcredits - All therms, per therm	See Surcredits Statement
•	See TSS Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See 188 Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.07668
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Gas Transportation GAC

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 136 Cancelled by Doc. Num. 28 effective 06/01/2023

Status: CANCELLED Received: 04/28/2023 Effective Date: 05/01/2023

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Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 27

Initial Effective Date: May 1, 2023

Pg. 2 of 5

MAY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge: \$25.00 Contract Administration Charge: \$125.00 Distribution Delivery First 4 therms, per therm 0.00000 Next 66 therms, per therm 0.52460 Next 4,930 therms, per therm 0.22500 Next 45,000 therms, per therm 0.07890 Over 50,000 therms, per therm 0.04600 Interconnection GAC per therm 0.07484 Surcredits - All therms, per therm See Surcredits Statement Tax Cuts and Jobs Act 2017 - All therms, per therm See TSS Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.07668

Imbalance Charge:

Per therm of Daily Tolerance 0.09320

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 0.11271

 April to November
 0.09320

Gas Transportation GAC 0.07957

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, N

Status: CANCELLED

Received: 04/28/2023 Effective Date: 05/01/2023

PSC NO: 1-GAS Statement Type: TR Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 27

Initial Effective Date: May 1, 2023

Pg. 3 of 5

MAY 2023 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Minimum Charge \$355.00

Demand Charge per MCF/D of Contract Volume \$4.328

Commodity Charge for all Therms through the meter

First 10 Therms \$0.00000 First 12 days of contract demand \$0.00590 Excess volumes \$0.00440

\$0.03785 Interconnection GAC

See Surcredits Statement Surcredits - All therms, per therm Tax Cuts and Jobs Act 2017 - All therms, per therm See TSS Statement

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$3.06781

Load Balancing Commodity Charge for all Therms through the meter

\$0.0155200 Load Balancing GAC per therm

Imbalance Charge:

0.093200 Per therm of Daily Tolerance

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

\$0.1127100 December to March \$0.0932000 April to November 0.07957 Gas Transportation GAC

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena,

Status: CANCELLED

Received: 04/28/2023 Effective Date: 05/01/2023

PSC NO: 1-GAS Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp. Initial Effective Date: May 1, 2023

Pg. 4 of 5

Statement No.: 27

MAY 2023 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.05397

or

0.01000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.07957

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 136

Status: CANCELLED Received: 04/28/2023 Effective Date: 05/01/2023

PSC NO: 1-GAS Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 27

Initial Effective Date: May 1, 2023

Pg. 5 of 5

MAY 2023 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.04397

or

0.01000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.07957

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13