

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 3/1/2023

STATEMENT TYPE: MRA
STATEMENT NO: 254

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

| | cents per therm* | |
|--|------------------------|--|
| | <u>Sales Customers</u> | <u>SC No. 9 Transportation Customers</u> |
| 1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII..... | (0.6497) | (0.6497) |
| 2. Research and Development Surcharge per therm, as explained in General Information Section IX..... | 0.1500 | 0.1500 |
| 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 4. Load Following Charge per therm, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 5. Transition Adjustment for Competitive Services as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX..... | 0.2429 | 0.2392 |
| 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX..... | 0.0022 | 0.0022 |
| 8. Uncollectibles Charge per therm, as explained in General Information Section IX..... | 0.0383 | 0.0383 |
| 9. Other Non-Recurring Adjustments, as explained in General Information Section IX..... | 0.2917 | 0.2917 |
| 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX..... | 0.7702 | 0.7702 |
| 11. Gas Supplier Refunds, as explained in General Information Section IX | (0.1635) | (0.1635) |
| 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX..... | 0.1413 | 0.1413 |
| 13. Climate Change Vulnerability Study, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 14. Pipeline Facilities Adjustment, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 15. New York Facilities Adjustment, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX..... | 1.5633 | 1.5633 |
| 17. Gas Demand Response Surcharge, as explained in General Information Section IX..... | 0.2154 | 0.2154 |
| 18. Interconnection Plant Surcharge, as explained in General Information Section IX..... | 0.0075 | 0.0075 |
| 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 21. Gas Service Line Surcharge, as explained in General Information Section IX..... | 4.3888 | 4.3888 |
| 22. Electric and Gas Bill Relief Program Surcharge, as explained in General Information Section IX..... | 0.2459 | 0.2459 |
| 23. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J)..... | | 0.4164 |
| 24. The rate adjustment per therm effective March 1, 2023, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 23) | 7.2443 | 7.6570 |
| 25. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX..... | 0.0000 | 0.0000 |
| 26. The rate adjustment per therm effective March 1, 2023, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 23 and 25) | 7.2443 | 7.6570 |

* () Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
Consolidated Edison Company of New York, Inc., New York, New York