

PSC NO: 1 GAS
 COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
 INITIAL EFFECTIVE DATE: 03/01/23
 STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

STATEMENT TYPE: DRA
 STATEMENT NO: 9
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Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSR	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00107)	\$0.00619	\$0.02209	\$0.00000	\$ -	\$ 0.00595	\$ 0.02637	\$ 0.03300	\$ 0.08930
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00144)	\$0.00593	\$0.02191	\$0.00000	\$ -	\$ 0.00270	\$ 0.00735	\$ 0.00849	\$ 0.04171
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00524	\$0.02191	\$0.00000	\$ -	\$ 0.00084	N/A	N/A	\$ 0.03560
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00051)	\$0.00412	\$0.01246	\$0.00000	\$ -	\$ 0.00098	\$ 0.00458	\$ 0.00527	\$ 0.04480
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00157)	\$0.00565	\$0.02055	\$0.00000	\$ -	\$ 0.00210	\$ 0.00526	\$ 0.00604	\$ 0.05593
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.05130	\$0.00357	\$ 0.00081	0.00323	(\$0.00137)	\$0.01842	\$0.01989	\$0.00000	\$ -	\$ 0.00120	\$ 0.00226	\$ 0.00265	\$ 0.10196
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00031)	\$0.00361	\$0.01023	\$0.00000	\$ -	\$ 0.00153	N/A	N/A	\$ 0.02267
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00361	\$0.01023	\$0.00000	\$ -	\$ 0.00153	N/A	N/A	\$ 0.01537
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00042)	\$0.00414	\$0.01103	\$0.00000	\$ -	\$ 0.00057	\$ 0.00004	\$ 0.00004	\$ 0.02301
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00068)	\$0.00430	\$0.01346	\$0.00000	\$ -	\$ 0.00102	N/A	N/A	\$ 0.02571
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00453	\$0.01121	\$0.00000	\$ -	\$ 0.00077	N/A	N/A	\$ 0.02412
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$0.00705	N/A	\$ -	\$ 0.00075	N/A	N/A	\$ 0.01073
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$0.00705	N/A	\$ -	\$ 0.00075	N/A	N/A	\$ 0.01073

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSR	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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