

Calculation of 2022 Electric Vehicle Make-Ready (EVMR) Surcharge  
 Unit Rate Calculation by Service Classification  
 In Accordance with Rule 52 of P.S.C. No. 220 (Electricity Tariff)

Service Class	Forecast kWh Sales ( a )	Forecast kW Billed ( b )	T&D Allocation ( c )	Allocation of Costs ( d )	Surcharge Rate ( e )	SC7		
						Contract Demand Multiplier ( f )	Contract Demand ( g )	Surcharge Rate ( h )
SC1	11,808,557,820	-	60.25%	\$221,539	\$0.00002			\$0.00002
SC1C	288,218,752	-	0.67%	\$2,464	\$0.00001			
SC2ND	688,358,436	-	4.32%	\$15,868	\$0.00002			\$0.00002
SC2D	-	13,532,466	12.90%	\$47,419	\$0.00	158.32%	21,424,617	\$0.00
SC3-Sec	-	10,933,104	9.28%	\$34,137	\$0.00	130.03%	14,216,857	\$0.00
SC3-Pri	-	4,407,703	3.06%	\$11,269	\$0.00	160.75%	7,085,210	\$0.00
SC3-SubT/Tran	-	1,768,407	0.45%	\$1,653	\$0.00	129.65%	2,292,744	\$0.00
SC3A-Sec/Pri	-	2,230,034	1.74%	\$6,415	\$0.00	122.64%	2,734,930	\$0.00
SC3A-SubT	-	3,421,051	0.89%	\$3,290	\$0.00	122.76%	4,199,811	\$0.00
SC3A-Tran	-	12,599,798	3.02%	\$11,110	\$0.00	119.85%	15,100,276	\$0.00
Lighting	142,195,036	-	3.41%	\$12,537	\$0.00009			
Total			100.00%	\$367,701				

Notes:

- ( a ) February 2022-January 2023 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load;
- ( b ) February 2022-January 2023 kW Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load;
- ( c ) Proportion of each service classification's transmission and distribution (T&D) revenue; Joint Proposal in Case 17-E-0238, Appendix 2, Schedule 3.4C
- ( d ) Column ( c ) multiplied by Total Costs of Column ( d ) as provided in Attachment 2
- ( e ) Column ( d ) divided by Column ( a ) or ( b ) (depending on kWh or kW)
- ( f ) SC7 Contract Demand from Joint Proposal in Case 17-E-0238, Appendix 2, Schedule 5.12, Row 4
- ( g ) Column ( b ) multiplied by Column ( f )
- ( h ) Column ( e ) for kWh; Column ( d ) divided by Column ( g ) for kW